Third Quarter 2022 Earnings Release

October 25, 2022

MTDR LISTED NYSE

Investor Relations Contact and Disclosure Statements

Investor Relations Contact

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Cautionary Note – The SEC permits oil and gas companies, in their filings with the SEC, to disclose only proved, probable and possible reserves. Potential resources are not proved, probable or possible reserves. The SEC's guidelines prohibit Matador from including such information in filings with the SEC.

Definitions – Proved oil and natural gas reserves are the estimated quantities of oil and natural gas that geological and engineering data demonstrate with reasonable certainty to be recoverable in future years from known reservoirs under existing economic and operating conditions. Matador's production and proved reserves are reported in two streams: oil and natural gas, including both dry and liquids-rich natural gas. Where Matador produces liquids-rich natural gas, the economic value of the natural gas liquids associated with the natural gas is included in the estimated wellhead natural gas price on those properties where the natural gas liquids are extracted and sold. Estimated ultimate recovery (EUR) is a measure that by its nature is more speculative than estimates of proved reserves prepared in accordance with SEC definitions and guidelines and is accordingly less certain. Type curves, if any, shown in this presentation are used to compare actual well performance to a range of potential production results calculated without regard to economic conditions; actual recoveries may vary from these type curves based on individual well performance and economic conditions.

Safe Harbor Statement – This presentation and statements made by representatives of Matador Resources Company ("Matador" or the "Company") during the course of this presentation include "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. "Forward-looking statements" are statements related to future, not past, events. Forward-looking statements are based on current expectations and include any statement that does not directly relate to a current or historical fact. In this context, forward-looking statements often address expected future business and financial performance, and often contain words such as "could," "believe," "would," "anticipate," "intend," "estimate," "expect," "may," "should," "continue," "plan," "predict," "potential," "project," "hypothetical," "forecasted" and similar expressions that are intended to identify forward-looking statements, although not all forward-looking statements contain such identifying words. Such forward-looking statements include, but are not limited to, statements about guidance, projected or forecasted financial and operating results, future liquidity, the payment of dividends, results in certain basins, objectives, project timing, expectations and intentions, regulatory and governmental actions and other statements that are not historical facts. Actual results and future events could differ materially from those anticipated in such statements, and such forward-looking statements may not prove to be accurate. These forward-looking statements involve certain risks and uncertainties, including, but not limited to, the following risks related to financial and operational performance: general economic conditions; the Company's ability to execute its business plan, including whether Matador's drilling program is successful; changes in oil, natural gas and natural gas liquids prices and the demand for oil, natural gas and natural gas liquids; Matador's ability to replace reserves and efficiently develop current reserves; the operating results of the Company's midstream's oil, natural gas and water gathering and transportation systems, pipelines and facilities, the acquiring of third-party business and the drilling of any additional salt water disposal wells; costs of operations; delays and other difficulties related to producing oil, natural gas and natural gas liquids; delays and other difficulties related to regulatory and governmental approvals and restrictions; impact on the Company's operations due to seismic events; availability of sufficient capital to execute Matador's business plan, including from future cash flows, available borrowing capacity under Matador's revolving credit facilities and otherwise; Matador's ability to make acquisitions on economically acceptable terms; Matador's ability to integrate acquisitions; the operating results of and the availability of any potential distributions from the Company's joint ventures; weather and environmental conditions; the impact of the worldwide spread of the novel coronavirus ("COVID-19"), or variants thereof, on oil and natural gas demand, oil and natural gas prices and its business; and the other factors which could cause actual results to differ materially from those anticipated or implied in the forward-looking statements. For further discussions of risks and uncertainties, you should refer to Matador's filings with the Securities and Exchange Commission ("SEC"), including the "Risk Factors" section of Matador's most recent Annual Report on Form 10-K and any subsequent Quarterly Reports on Form 10-Q. Matador undertakes no obligation to update these forward-looking statements to reflect events or circumstances occurring after the date of this presentation, except as required by law, including the securities laws of the United States and the rules and regulations of the SEC. You are cautioned not to place undue reliance on these forward-looking statements, which speak only as of the date of this presentation. All forward-looking statements are qualified in their entirety by this cautionary statement.

Chairman’s Remarks

October 25, 2022

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Q3 2022 Highlights

- ***Reducing Debt***
  - ***Reduced $775 million[1] since Q3 2020 – Over 50% Reduction!***
  - ***Repurchased $300 million[1] in bonds***
- ***Better-Than-Expected Production***
  - ***105,200 BOE per day in Q3: +4% vs. Guidance![2]***
- ***Increasing Shareholder Return***
  - ***Fixed Dividend now $0.40/share per annum (Doubled from $0.20 in Q2)***
- ***Strong Midstream Results***
  - ***Pronto Midstream fully integrated in Q3 – up and running!***
  - ***~450 miles of oil, water and natural gas pipelines***
- ***Strong Financial Results***
  - ***Oil and natural gas revenues ($751 million), net income ($338 million), Adjusted EBITDA[3] ($540 million), Adj. Free Cash Flow[3] ($269 million)***

(1) Through October 25, 2022.
(2) Midpoint of guidance as of and as provided on July 26, 2022.
(3) Adjusted EBITDA and adjusted free cash flow are non-GAAP financial measures. For definitions and reconciliations to the comparable GAAP measures, see Appendix.

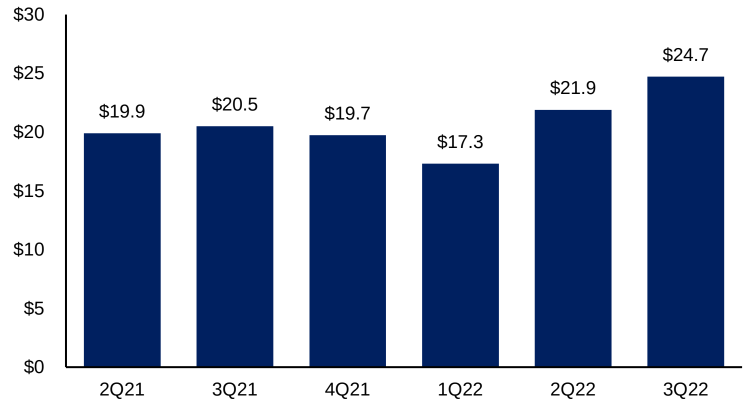
San Mateo MIDSTREAM and PRONTO MIDSTREAM – Differentiated Midstream Assets Continue to Add Value to Matador[1]

SLIDE B

Third-Party Midstream Services Revenues[2]

($ in millions)

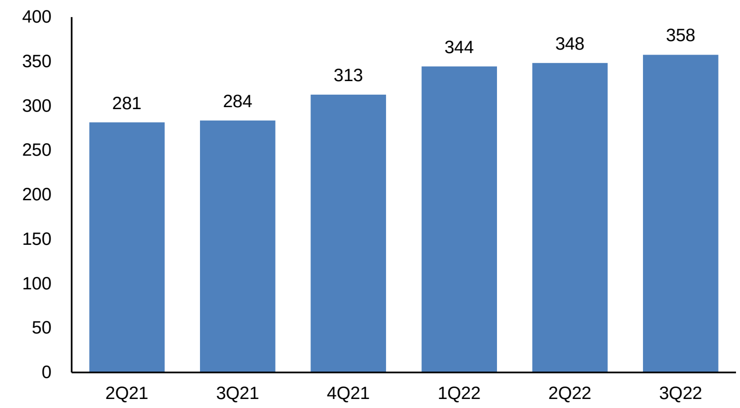
Record Quarter!



San Mateo Average Water Handling

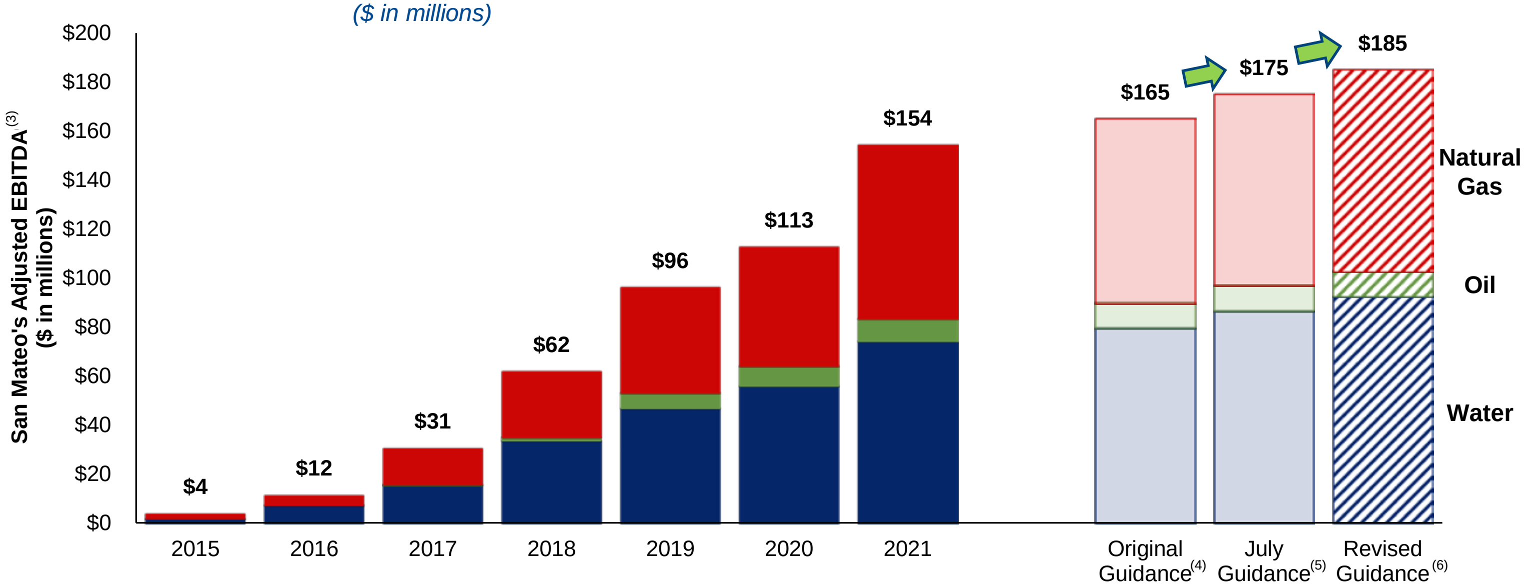
(MBbl/d)

Record Quarter!



San Mateo Adjusted EBITDA[1]

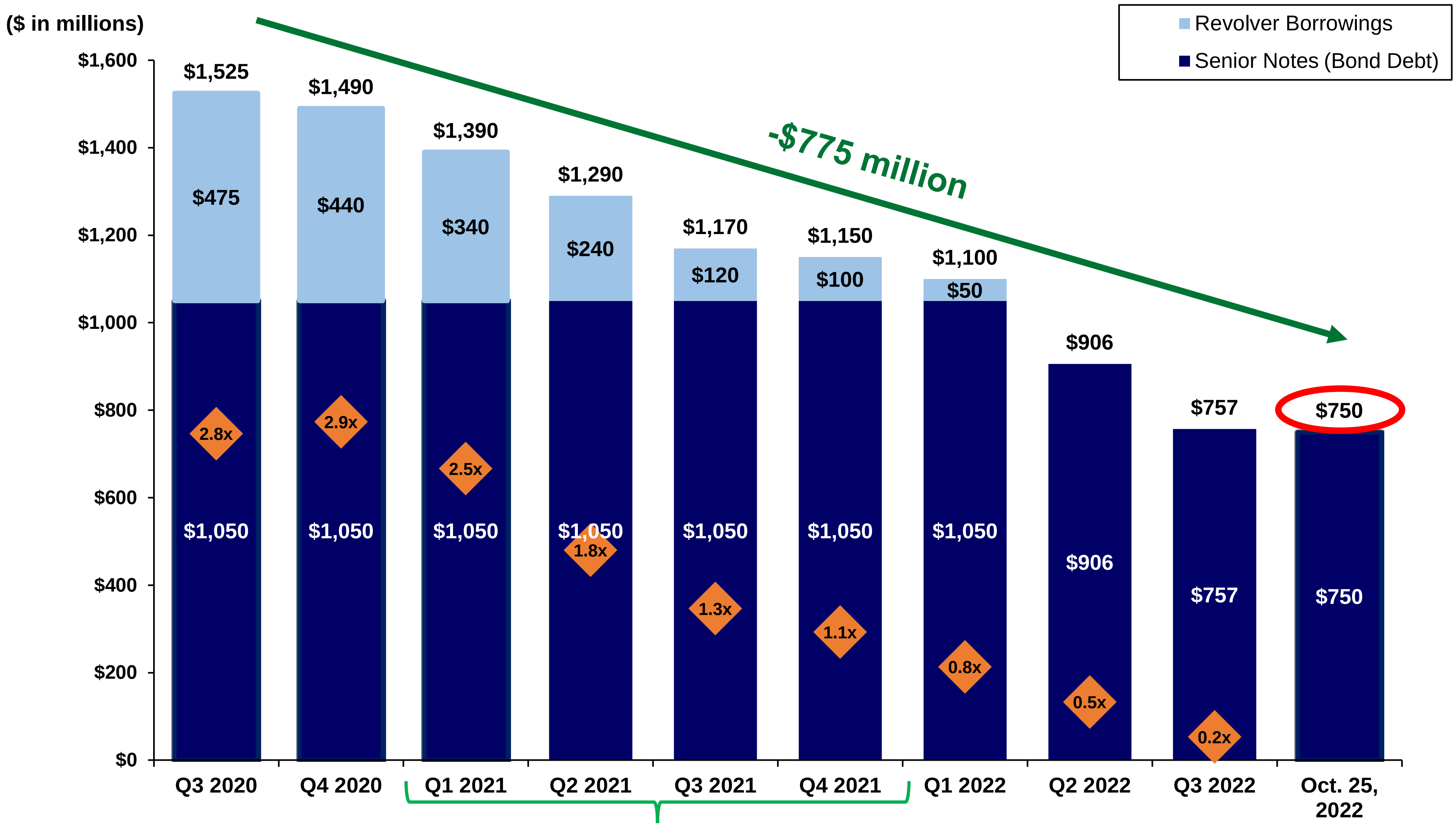
($ in millions)



Note: Figures (i) reflect the combined Adjusted EBITDA for San Mateo Midstream, LLC ("San Mateo") and San Mateo Midstream II, LLC ("San Mateo II") prior to their October 2020 merger, including allocations for G&A expenses, (ii) are pro forma for the formation of San Mateo in February 2017 and the purchase of the non-controlling interest in Fulcrum Delaware Water Resources, LLC not previously owned by Matador and (iii) exclude assets sold to EnLink in October 2015.

(1) A subsidiary of Five Point LLC ("Five Point") is Matador's joint venture partner in San Mateo. Matador and Five Point own 51% and 49%, respectively, of San Mateo.
(2) Includes third-party midstream services revenue for San Mateo and Pronto Midstream, LLC ("Pronto Midstream").
(3) Adjusted EBITDA and adjusted free cash flow are non-GAAP financial measures. For definitions and reconciliations to the comparable GAAP measures, see Appendix.
(4) Based on midpoint of range of $155 to $175 million as of and as provided on February 22, 2022.
(5) Based on midpoint of range of $165 to $185 million as of and as provided on July 26, 2022.
(6) Based on midpoint of range of $180 to $190 million as of and as provided on October 25, 2022.

Borrowings Outstanding – Quarterly Results
Over Half of Borrowings Repaid Since Q3 2020



	Q3 2020	Q4 2020	Q1 2021	Q2 2021	Q3 2021	Q4 2021	Q1 2022	Q2 2022	Q3 2022
Free Cash Flow[1]:			2021: $487					$454	$269
Leverage Ratio[2]:	2.8x	2.9x	2.5x	1.8x	1.3x	1.1x	0.8x	0.5x	0.2x
Realized Oil Price[3] ($/Bbl):	$38.67	$40.99	$57.05	$64.90	$69.73	$76.82	$95.45	$111.06	$94.36
Realized Gas Price[3] ($/Mcf):	$2.27	$2.97	$5.88	$4.46	$6.27	$7.68	$7.63	$9.57	$9.22

(1) Adjusted free cash flow is a non-GAAP financial measure. For a definition and reconciliations to the comparable GAAP measure, see Appendix.
(2) Defined as Net Debt / LTM Adjusted EBITDA as calculated under Matador's revolving credit facility (the "Credit Agreement"), without the limitation on the amount of available cash set forth in the Credit Agreement for Q3 2022. For purposes of the Credit Agreement, Net Debt at September 30, 2022 is calculated as (i) $757 million in senior notes outstanding, plus (ii) $46 million in outstanding letters of credit under the Credit Agreement, less (iii) $400 million in available cash (without the application of the limitation on the maximum available cash of $75 million set forth in the Credit Agreement). Adjusted EBITDA is a non-GAAP financial measure. For a definition and reconciliation to the comparable GAAP measures, see Appendix.
(3) Without realized derivatives.

MTDR's Corporate Credit Ratings Upgraded in September 2022

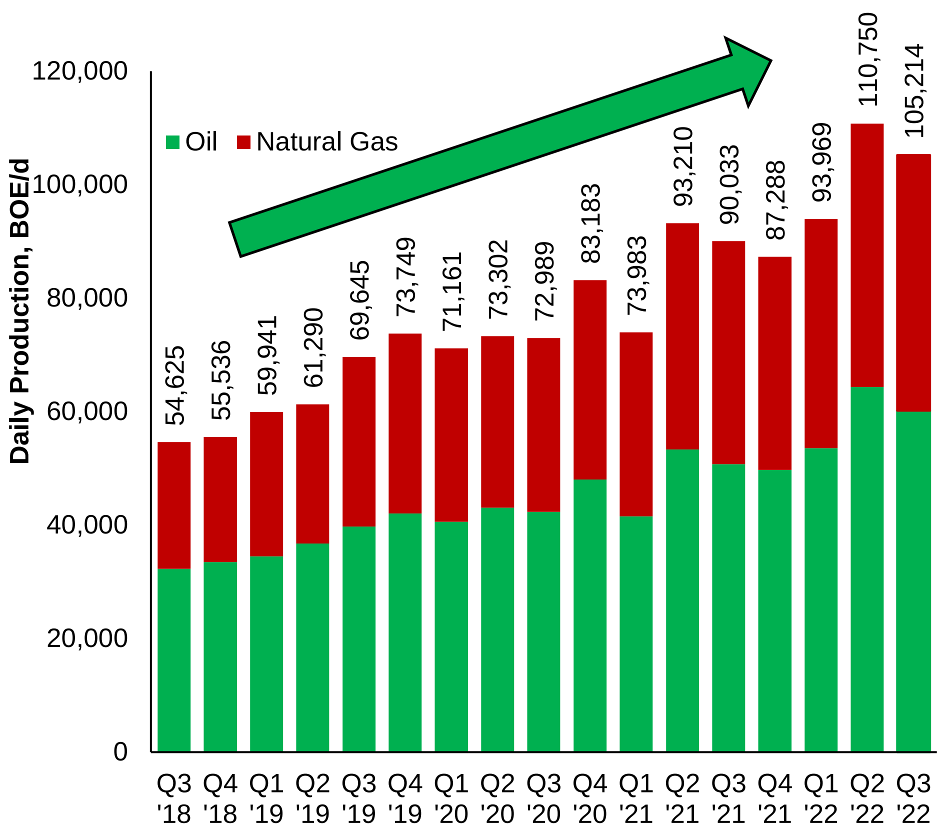
- **Moody's, S&P, and Fitch Corporate Ratings all upgraded**
- **Matador is now a "double B" company across the board**

S&P / Fitch	Moody's		Moody's Investors Service (Previous)	Moody's Investors Service (Upgraded)	S&P Global Ratings (Previous)	S&P Global Ratings (Upgraded)	Fitch Ratings (Previous)	Fitch Ratings (Upgraded)
BB	**Ba2**							
BB-	**Ba3**			Ba3		BB-		BB-
B+	**B1**		B1 Upgrade		B+ Upgrade		B+ Upgrade	
B	**B2**							

Growing Production while Decreasing Costs!

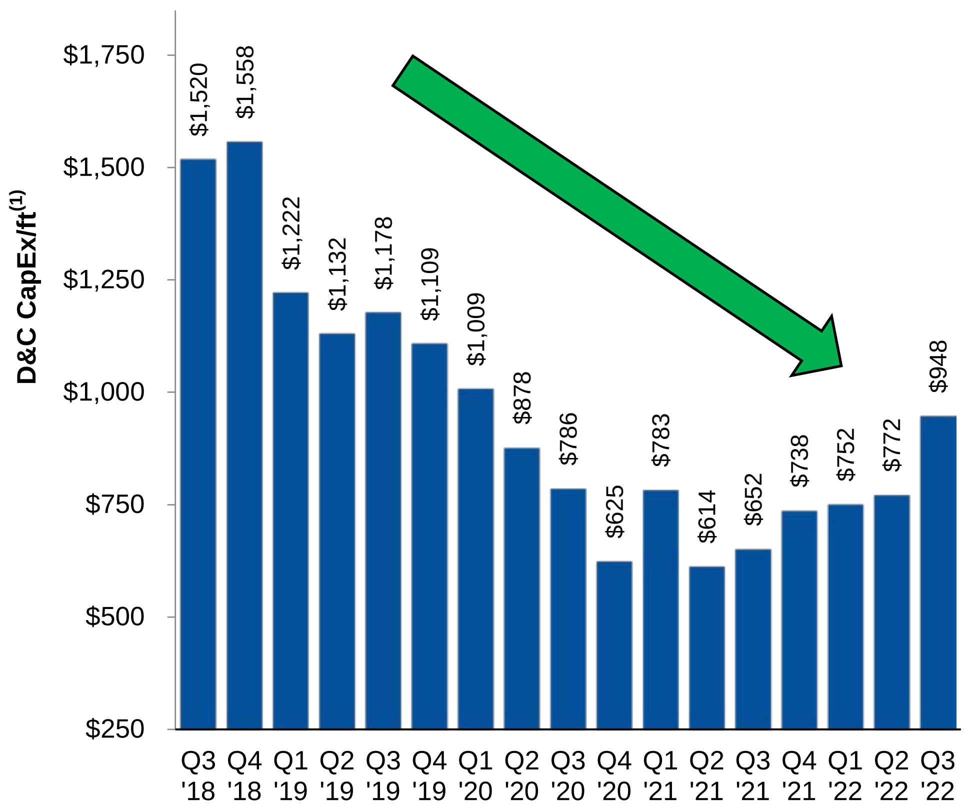
Daily Oil and Natural Gas Production

BOE/day



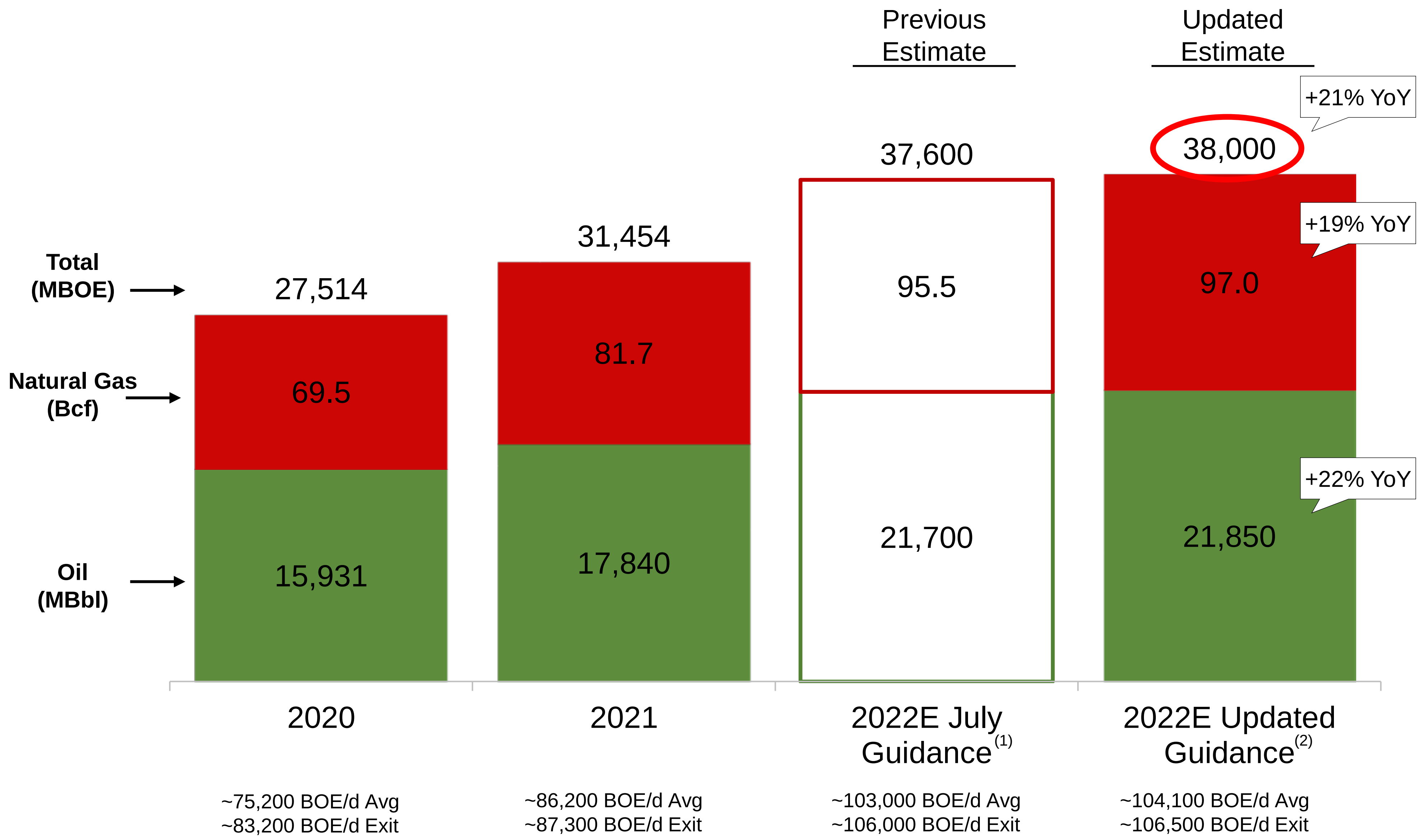
Drilling & Completion CapEx

$/foot



(1) Cost per completed lateral foot metric shown represents the drilling and completion ("D&C") portion of operated horizontal well costs only. Excludes costs to equip wells, midstream capital expenditures, capitalized general and administrative ("G&A") or interest expenses and certain other capital expenditures.

Updated Oil and Natural Gas Production Guidance
As Provided on October 25, 2022



Note: YoY indicates year-over-year change.
(1) At midpoint of guidance as of and as provided on July 26, 2022.
(2) At midpoint of guidance as of and as provided on October 25, 2022.

RESOURCES COMPANY

Operational and Financial Results

October 25, 2022

MTDR
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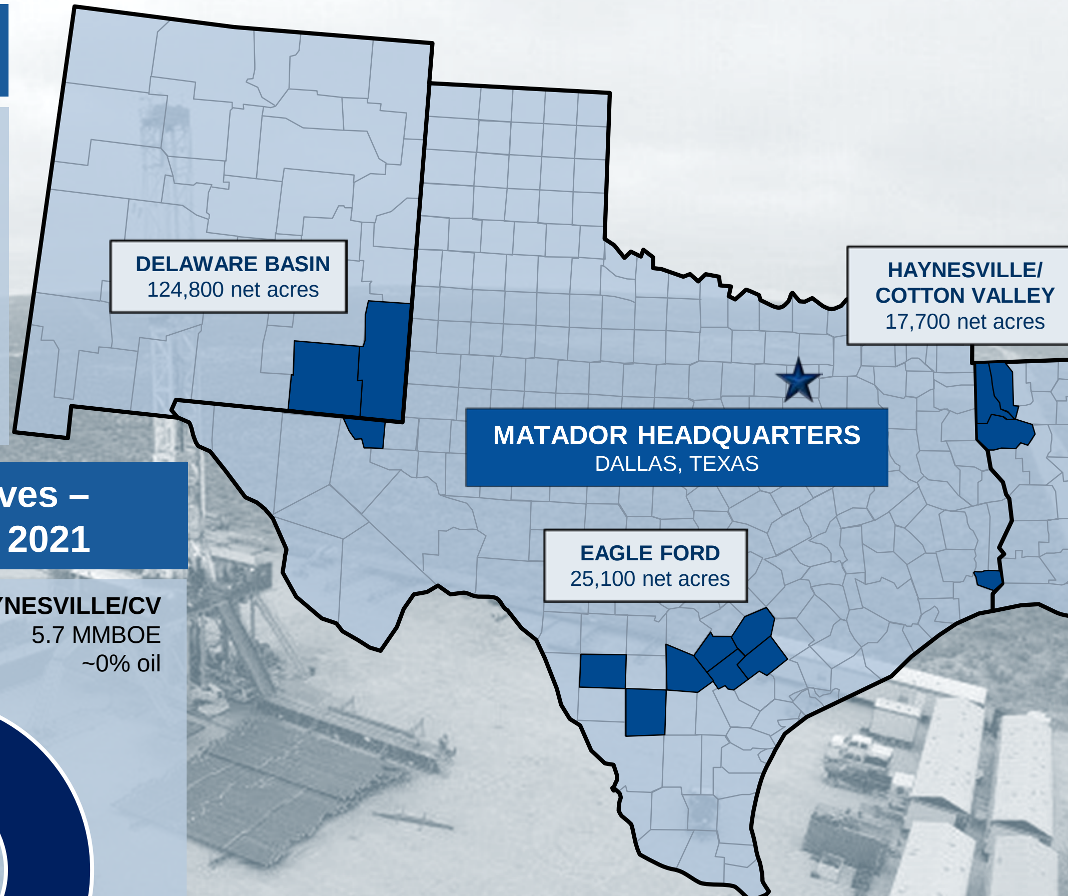
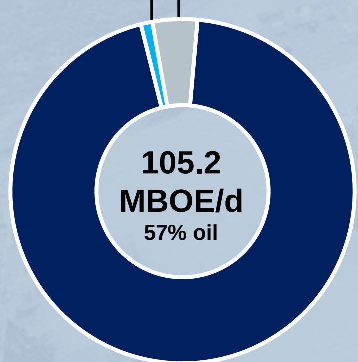
Matador Resources Company Overview

Market Snapshot

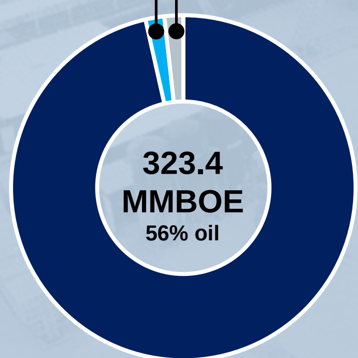
NYSE Symbol	MTDR
Market Capitalization(1)	$8.0 billion
Avg. Daily Production – Q3 2022	105.2 MBOE/d
Net Debt / LTM Adj. EBITDA(2)(3) – Q3 2022	~0.2x
Adj. Free Cash Flow(2) – Q3 2022	$269.1 million
Proved Reserves @ December 31, 2021	323.4 MMBOE
2022 Annualized Dividend (current yield)(4)	$0.40 (0.6%)



Avg. Daily Production – Q3 2022



Proved Reserves – December 31, 2021



Note: Unless otherwise noted, figures are at or for the quarter ended September 30, 2022.
Note: All acreage as of December 31, 2021. Some tracts not shown on map.
(1) Market capitalization based on closing share price as of October 21, 2022 and shares outstanding as reported in the Company's most recent earnings release, Form 10-Q or Form 10-K, as applicable.
(2) Adjusted EBITDA and adjusted free cash flow are non-GAAP financial measures. For definitions and reconciliations to the comparable GAAP measures, see Appendix.
(3) Defined as Net Debt / LTM Adjusted EBITDA as calculated under the Credit Agreement, without the limitation on the amount of available cash set forth in the Credit Agreement for Q3 2022. For purposes of the Credit Agreement, Net Debt at September 30, 2022 is calculated as (i) $757 million in senior notes outstanding, plus (ii) $46 million in outstanding letters of credit under the Credit Agreement, less (iii) $400 million in available cash (without the application of the limitation on the maximum available cash of $75 million set forth in the Credit Agreement).
(4) On October 24, 2022, the Company announced the payment of a quarterly cash dividend of $0.10 per share of common stock on December 1, 2022 to shareholders of record as of November 10, 2022. Yield based upon October 21, 2022 closing price.

2022 Priorities and Milestones – Free Cash Flow, Operational Excellence and Shareholder Returns

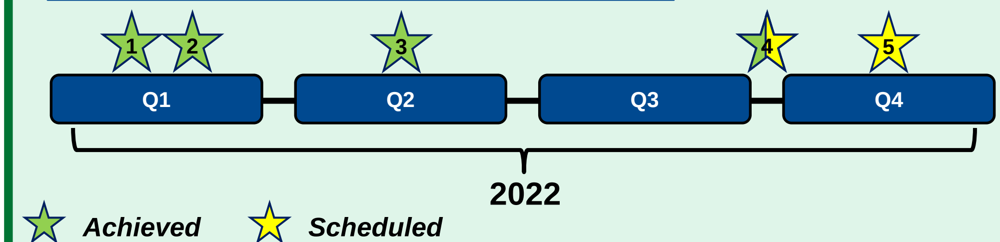
2022 Priorities

- ***Deliver Free Cash Flow***
- ***Pay Down Debt***
- ***Maintain or Increase Dividend***
- ***Offset Service Cost Increases with Increased Capital Efficiency and Improved Processes***
- ***Enhance Acreage Portfolio via Accretive Acreage Leasing, Trades and Acquisition Opportunities***
- ***Focus on Adding New San Mateo Customers***
- ***Earn San Mateo Performance Incentives***
- ***Employ Proactive Hedging Strategy***

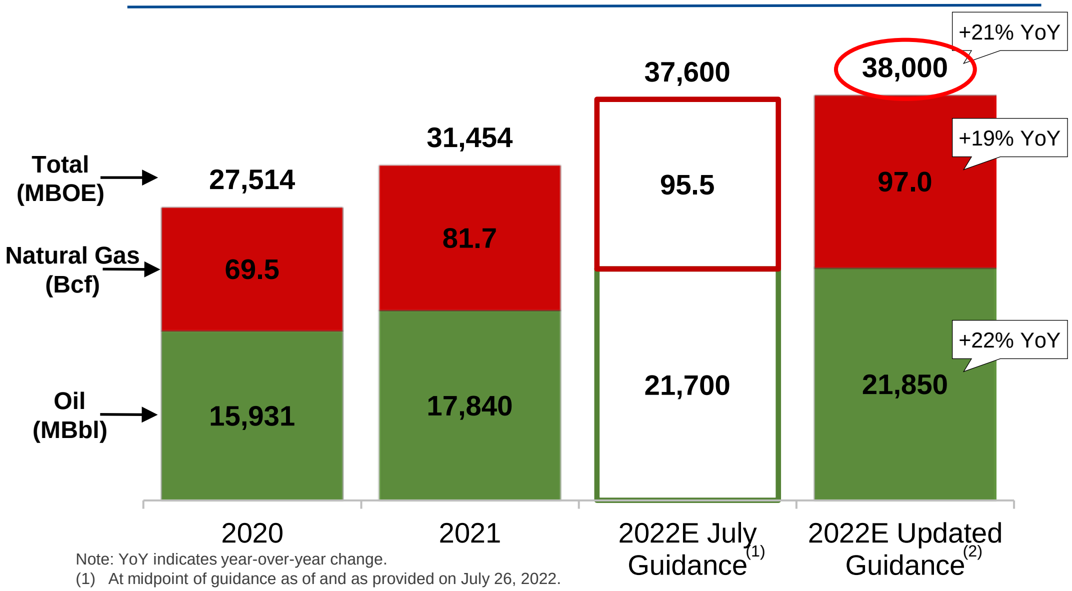
Significant 2022 Milestones - Timeline

1. Next 11 Voni (Stateline) wells to sales
2. 9 Rodney Robinson wells to sales
3. 11 Rustler Breaks wells to sales
4. 16 Antelope Ridge wells to sales
5. 11 Ranger wells to sales

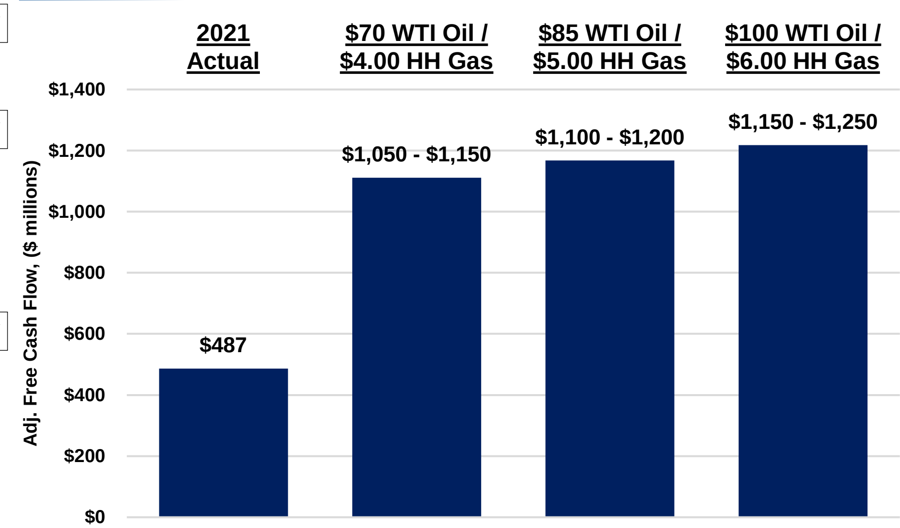
- Grow production to >100,000 BOE/d
- 90% of wells turned to sales expected to have lateral lengths of two miles or greater



Total Oil and Natural Gas Production



2022 Adjusted Free Cash Flow Sensitivities[(2)(3)]



Note: YoY indicates year-over-year change.
(1) At midpoint of guidance as of and as provided on July 26, 2022.
(2) At midpoint of guidance as of and as provided on October 25, 2022. Sensitivities assume actual West Texas Intermediate ("WTI") oil and Henry Hub natural gas prices through late October 2022 and the respective sensitivity price thereafter.
(3) Adjusted free cash flow is a non-GAAP financial measure. For a definition and reconciliation to the comparable GAAP measures, see Appendix.

Q3 2022 Selected Operating and Financial Results

	Three Months Ended		
	September 30, 2022	June 30, 2022	September 30, 2021
Net Production Volumes:[1]			
Oil (MBbl)	5,535	5,855	4,669
Natural gas (Bcf)	24.9	25.3	21.7
Total oil equivalent (MBOE)	9,680	10,078	8,283
Average Daily Production Volumes:[1]			
Oil (Bbl/d)	60,163	64,339	50,747
Natural gas (MMcf/d)	270.3	278.5	235.7
Total oil equivalent (BOE/d)	105,214	110,750	90,033
Average Sales Prices:			
Oil, without realized derivatives, $/Bbl	$ 94.36	$ 111.06	$ 69.73
Oil, with realized derivatives, $/Bbl	$ 91.69	$ 105.21	$ 58.43
Natural gas, without realized derivatives, $/Mcf	$ 9.22	$ 9.57	$ 6.27
Natural gas, with realized derivatives, $/Mcf	$ 7.55	$ 8.51	$ 6.05
Revenues (millions):			
Oil and natural gas revenues	$ 751.4	$ 892.8	$ 461.5
Third-party midstream services revenues	$ 24.7	$ 21.9	$ 20.5
Realized loss on derivatives	$ (56.3)	$ (61.2)	$ (57.4)
Operating Expenses (per BOE):			
Production taxes, transportation and processing	$ 7.64	$ 8.50	$ 5.90
Lease operating	$ 4.38	$ 3.95	$ 3.31
Plant and other midstream services operating	$ 2.56	$ 2.18	$ 2.06
Depletion, depreciation and amortization	$ 12.28	$ 11.91	$ 10.75
General and administrative[2]	$ 2.85	$ 2.42	$ 2.97
Total[3]	$ 29.71	$ 28.96	$ 24.99
Other (millions):			
Net sales of purchased natural gas[4]	$ 8.5	$ 3.6	$ 4.2
Net income (millions)[5]	$ 337.6	$ 415.7	$ 203.6
Earnings per common share (diluted)[5]	$ 2.82	$ 3.47	$ 1.71
Adjusted net income (millions)[5][6]	$ 321.7	$ 415.6	$ 148.6
Adjusted earnings per common share (diluted)[5][6]	$ 2.68	$ 3.47	$ 1.25
Adjusted EBITDA (millions)[5][6]	$ 539.7	$ 663.8	$ 293.8
Net cash provided by operating activities (millions)[7]	$ 557.0	$ 646.3	$ 291.2
Adjusted free cash flow (millions)[5][6]	$ 269.1	$ 453.8	$ 147.5
San Mateo net income (millions)[8]	$ 33.6	$ 41.8	$ 29.5
San Mateo Adjusted EBITDA (millions)[6][8]	$ 47.6	$ 52.9	$ 40.8
San Mateo net cash provided by operating activities (millions)[8]	$ 38.3	$ 49.9	$ 44.2
San Mateo adjusted free cash flow (millions)[6][7][8]	$ 16.4	$ 33.4	$ 8.4
D/C/E capital expenditures (millions)	$ 241.8	$ 143.0	$ 121.1
Midstream capital expenditures (millions)[9]	$ 14.7	$ 8.9	$ 14.7

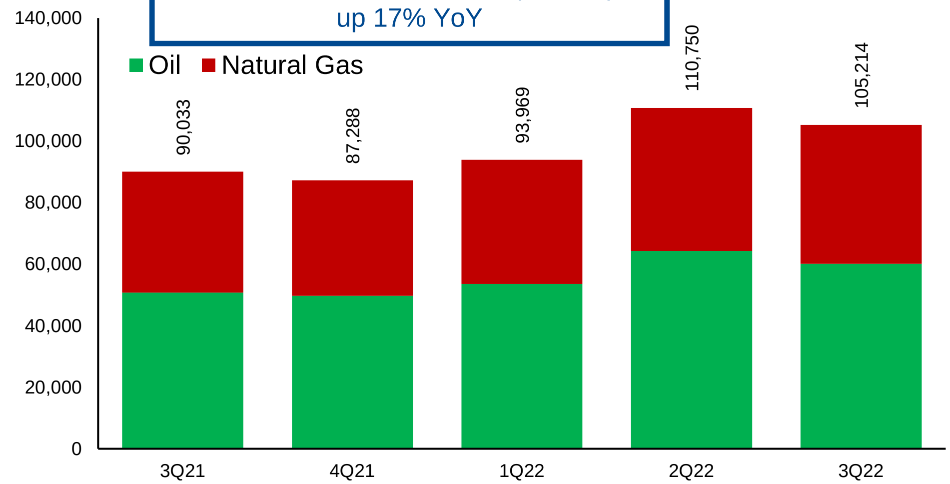
(1) Production volumes reported in two streams: oil and natural gas, including both dry and liquids-rich natural gas.
(2) Includes approximately $0.39, $0.40 and $0.36 per BOE of non-cash, stock-based compensation expense in Q3 2022, Q2 2022 and Q3 2021, respectively.
(3) Total does not include the impact of full-cost ceiling impairment charges, purchased natural gas or immaterial accretion expenses.
(4) Net sales of purchased natural gas refers to residue natural gas and natural gas liquids that are purchased from customers and subsequently resold.
(5) Attributable to Matador Resources Company shareholders.
(6) Adjusted net income, adjusted earnings per diluted common share, Adjusted EBITDA and adjusted free cash flow are non-GAAP financial measures. For definitions and reconciliations to the comparable GAAP measures, see Appendix.
(7) As reported for each period on a consolidated basis, including 100% of San Mateo's net cash provided by operating activities.
(8) Represents 100% of San Mateo's net income, adjusted EBITDA, net cash provided by operating activities or adjusted free cash flow for each period reported.
(9) Includes Matador's 51% share of San Mateo's capital expenditures plus 100% of other midstream capital expenditures not associated with San Mateo, such as Pronto Midstream. Excludes acquisition of Pronto Midstream.

Matador RESOURCES COMPANY

An Integrated E&P and Midstream Strategy: Progress in All Areas

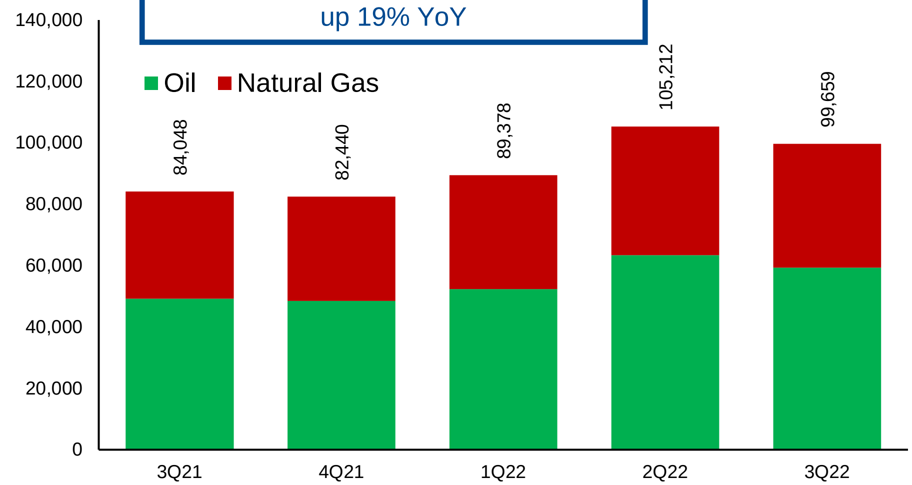
Average Daily Total Production

(BOE/d)



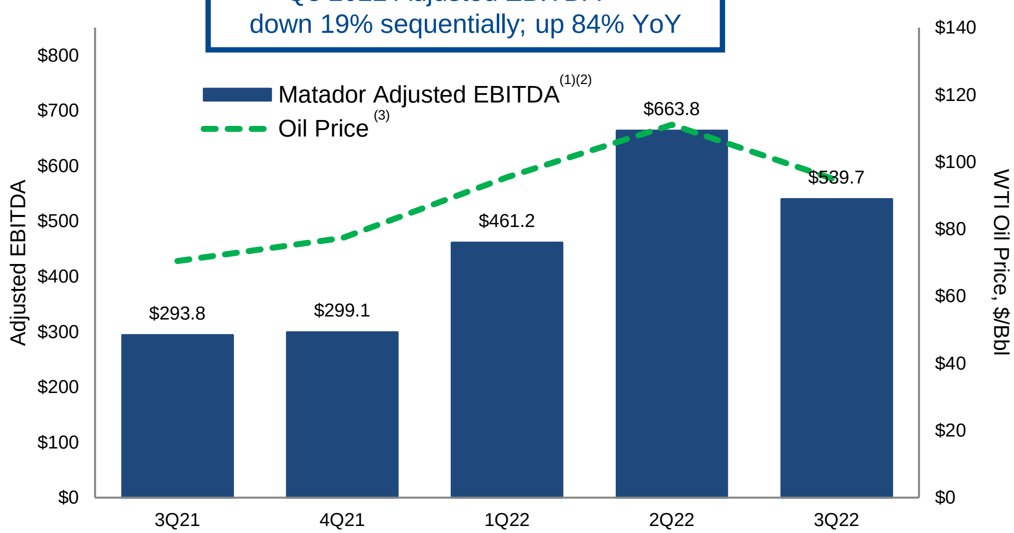
Average Daily Total Delaware Basin Production

(BOE/d)



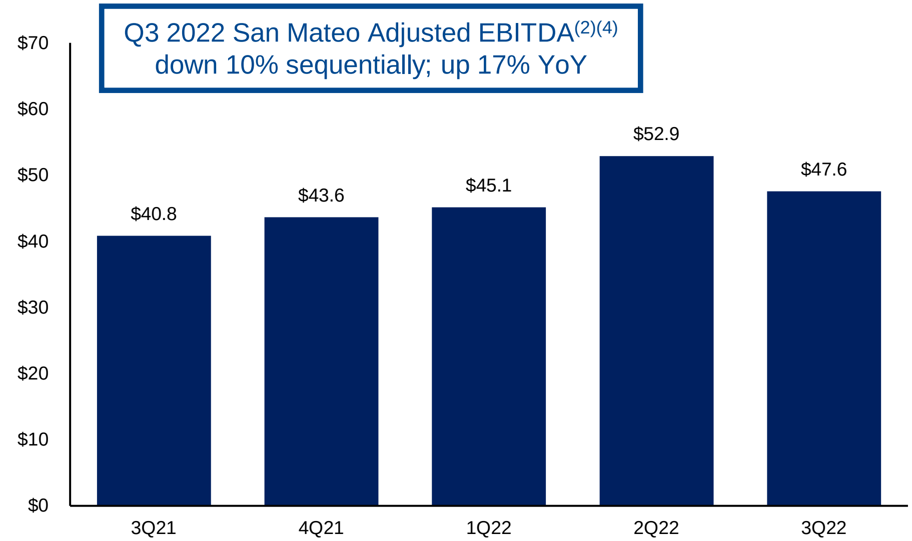
Matador Adjusted EBITDA(1)(2)

($ in millions)



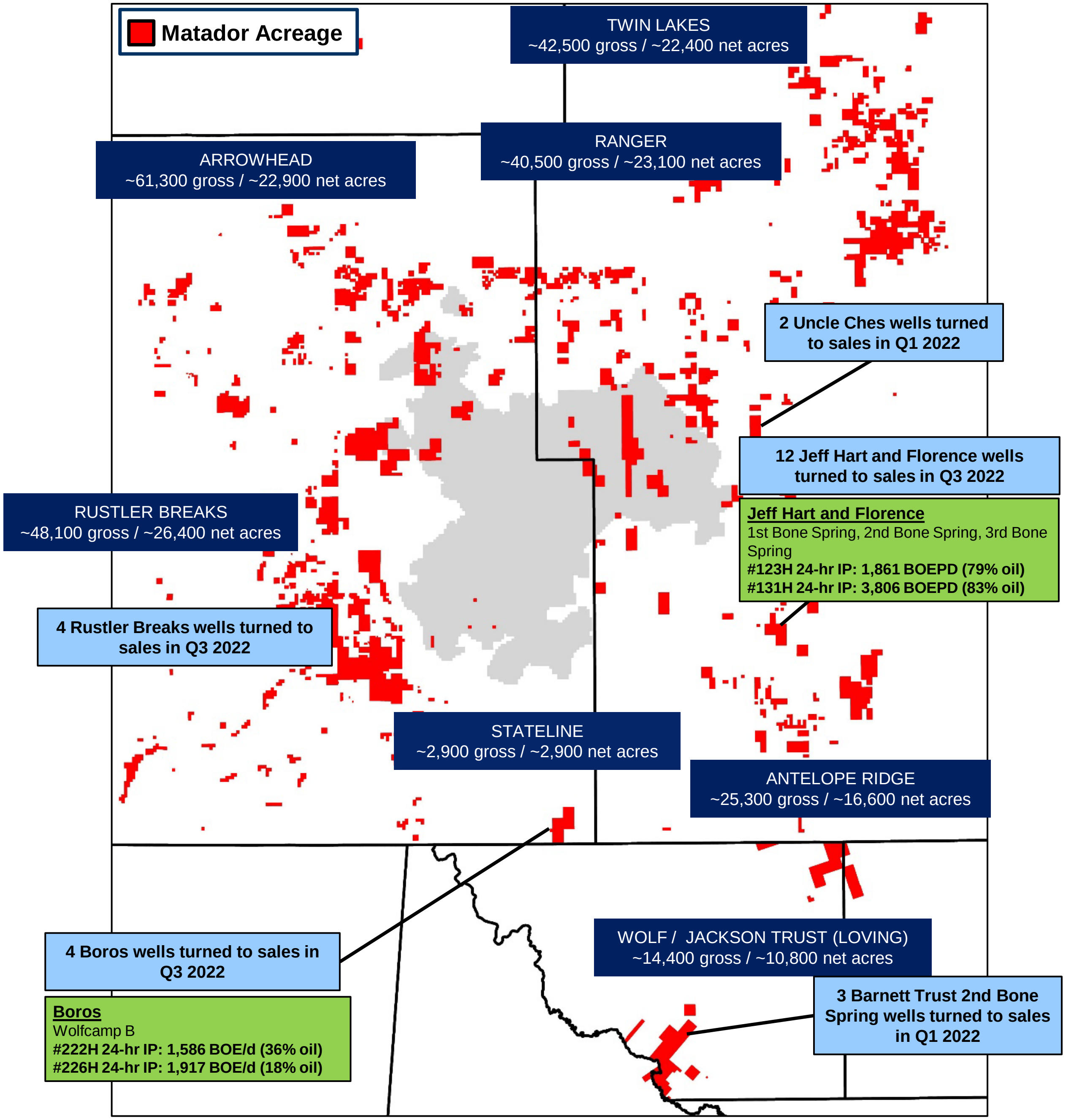
San Mateo Adjusted EBITDA(2)(4)

($ in millions)



(1) Attributable to Matador Resources Company shareholders.
(2) Adjusted EBITDA is a non-GAAP financial measure. For a definition and reconciliation to the comparable GAAP measures, see Appendix.
(3) Average settlement price for WTI crude oil for the period.
(4) Based on the combined Adjusted EBITDA of San Mateo and San Mateo II prior to their October 2020 merger.

Delivering Strong Well Results All Around the Delaware Basin!



Note: All acreage as of June 30, 2022. Some tracts not shown on map.
(1) TIL = Turned-In-Line.

CURRENT DELAWARE BASIN ACTIVITY

- **Stateline**: Turned to sales four Boros wells in Q3 2022
- **Antelope Ridge**: Drilling eight Rodney Robinson wells, expect to turn to sales four other Antelope Ridge wells in Q4 2022
- **Rustler Breaks**: Expect to turn to sales six wells in Q4 2022
- **Arrowhead**: Recently drilled Jim Pat SWD well on behalf of San Mateo
- **Ranger**: Expect to turn to sales 12 wells in Q4 2022, including eight wells on recently acquired properties
- **Wolf/Jackson Trust**: Three Barnett Trust wells turned to sales in Q1 2022

9,900 ft

Average lateral length for all 2022 operated wells

Horizontal Wells Completed and Turned to Sales – Q3 2022

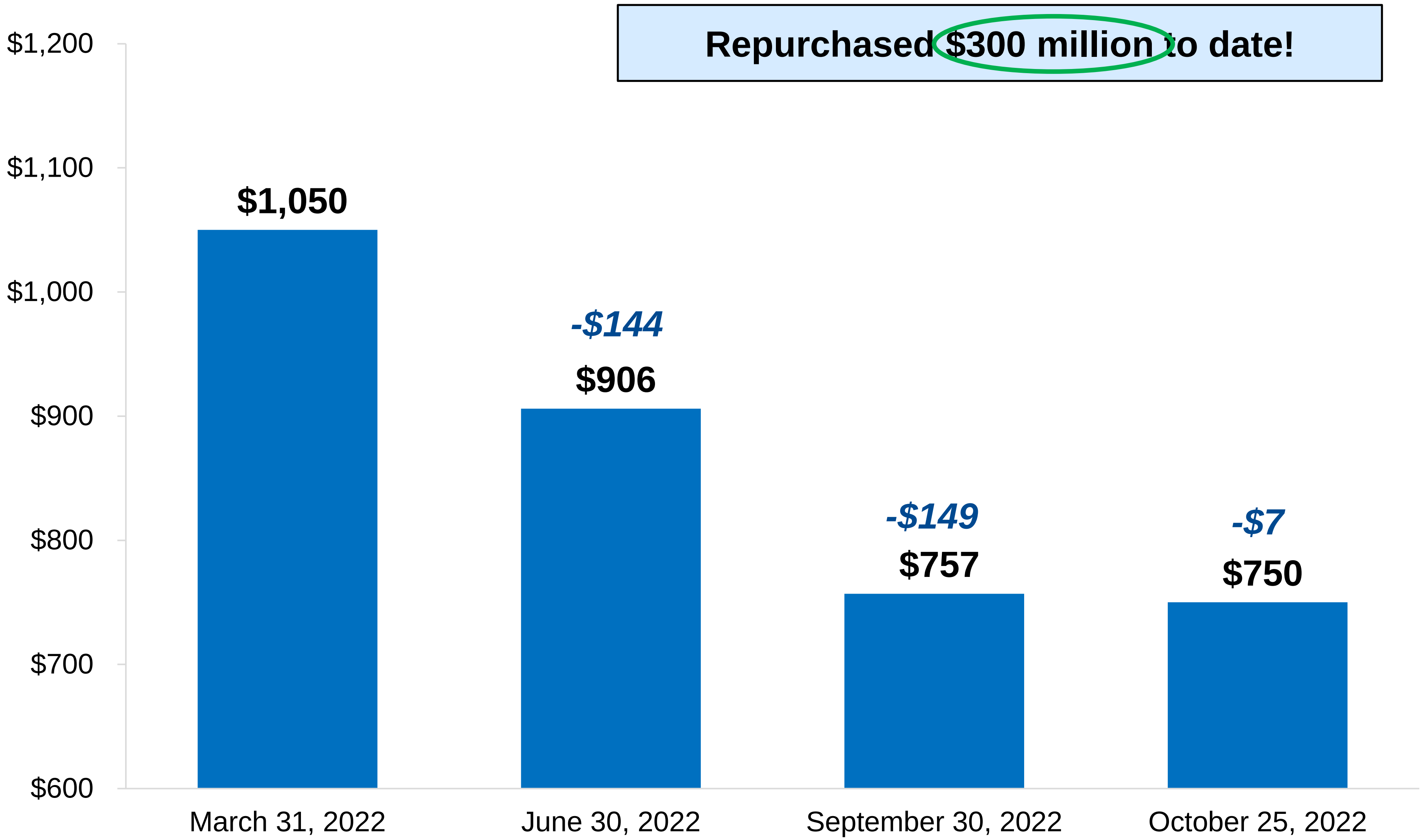
- **During the third quarter of 2022, Matador turned to sales a total of 53 gross (20.4 net) horizontal wells across its various operating areas. This total was comprised of 20 gross (18.5 net) operated wells and 33 gross (1.9 net) non-operated wells.**

	Operated		Non-Operated		Total		
Asset/Operating Area	Gross	Net	Gross	Net	Gross	Net	Gross Operated and Non-Operated Well Completion Intervals
Western Antelope Ridge (Rodney Robinson)	-	-	-	-	-	-	No wells turned to sales in Q3 2022
Antelope Ridge	12	11.2	11	0.5	23	11.7	7-1BS, 5-2BS, 8-3BS, 3-WC A
Arrowhead	-	-	4	0.1	4	0.1	2-2BS, 2-WC A
Ranger	-	-	4	0.4	4	0.4	2-2BS, 2-WC B
Rustler Breaks	4	3.3	9	0.3	13	3.6	1-1BS, 4-2BS, 7-WC A, 1-WC B
Stateline	4	4.0	-	-	4	4.0	4-WC B
Wolf/Jackson Trust	-	-	-	-	-	-	No wells turned to sales in Q3 2022
Delaware Basin	20	18.5	28	1.3	48	19.8	
Eagle Ford Shale	-	-	-	-	-	-	No wells turned to sales in Q3 2022
Haynesville Shale	-	-	5	0.6	5	0.6	5-HSVL
Total	**20**	**18.5**	**33**	**1.9**	**53**	**20.4**	

Note: WC = Wolfcamp; BS = Bone Spring; HSVL = Haynesville. For example, 2-2BS indicates two Second Bone Spring completions and 2-WC A indicates two Wolfcamp A completions.

Further Strengthening Balance Sheet

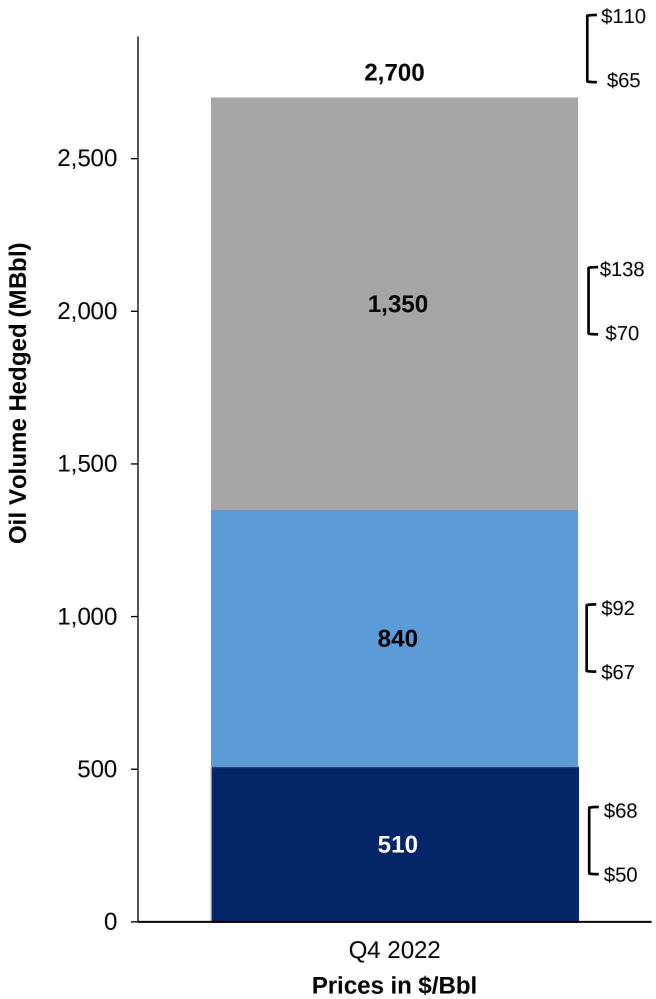
Repurchased $300 million in Bonds



Hedging Profile – Remainder of 2022[1]

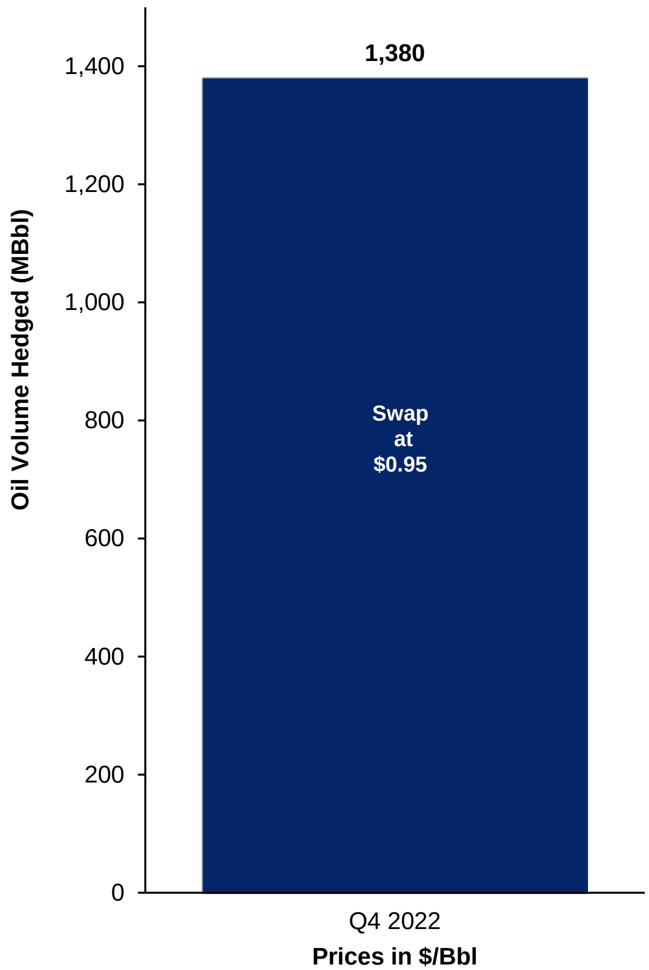
Oil Collars

~50% hedged for Q4 2022



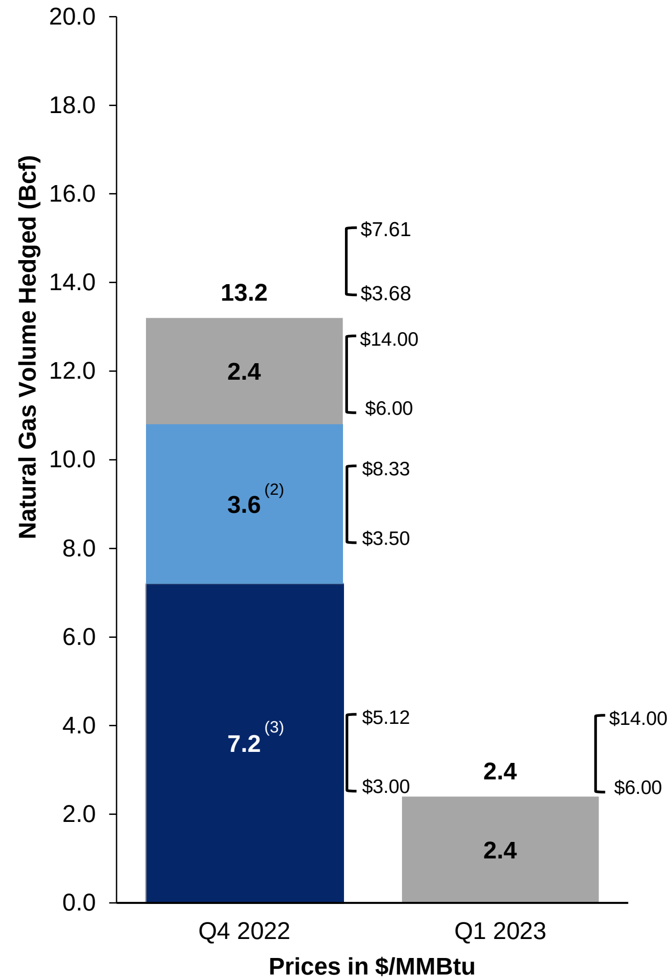
Midland-Cushing Basis Swaps

~25% hedged for Q4 2022



Natural Gas Collars

~50-55% hedged for Q4 2022



(1) As of September 30, 2022.
(2) Includes 1.2 Bcf hedged at $3.50 x $7.00 for October 2022 and 2.4 Bcf hedged at $3.50 x $9.00 for November and December 2022.
(3) Includes 4.0 Bcf hedged at $3.00 x $5.14 for October 2022 and 3.2 Bcf hedged at $3.00 x $5.04 for November and December 2022.

Successful Transition of Pronto Midstream in Q3 2022

Optimized and Transitioned Pronto Midstream Assets	
Closing Date	June 30, 2022
Fully Transitioned to MTDR	September 30, 2022
Optimized Plant Performance	Increased Ethane Recovery Rates
Strategic Location	Obtaining Right of Way to connect to San Mateo system and MTDR wells

Matador owns 100% of Pronto

Processing Capacity

60 million cubic feet per day

Gathering Assets

~45 miles of pipeline

3 compressor stations

Takeaway Capacity to Waha

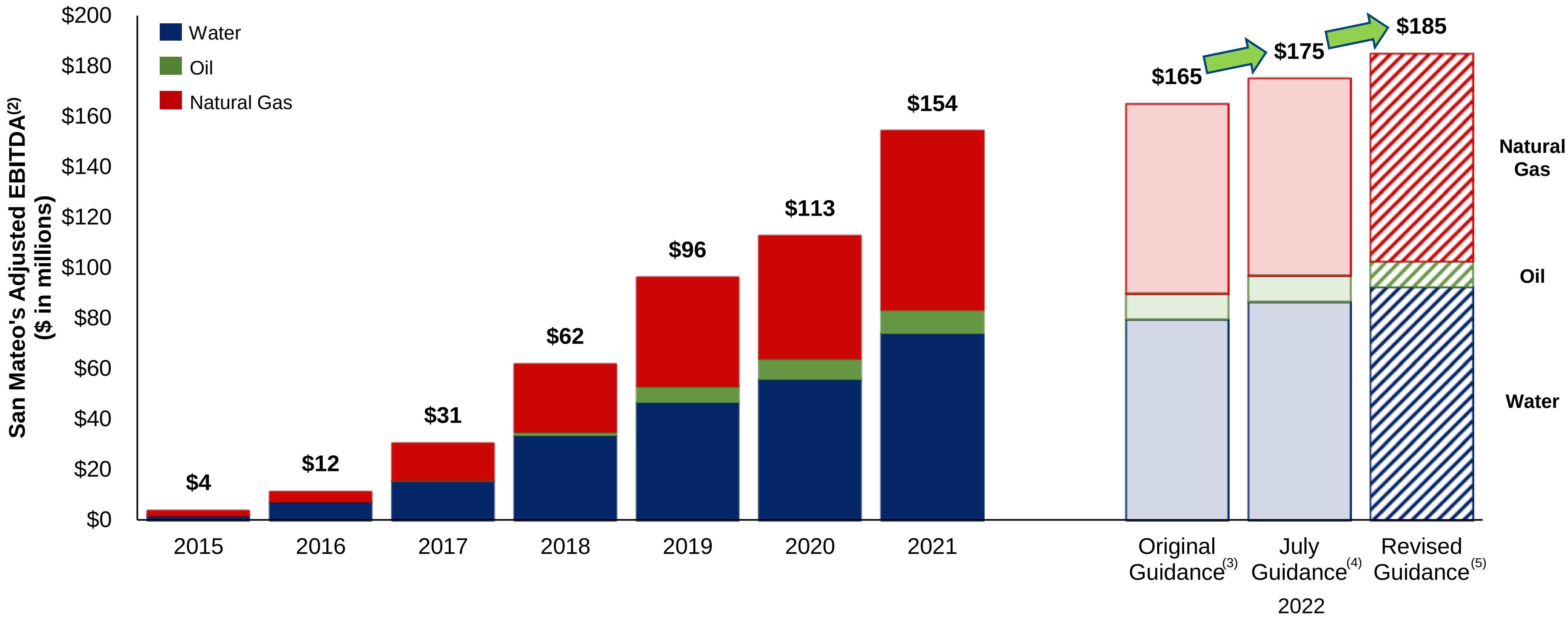
50 MMcf/d[(1)] on the Double E Pipeline[(2)]

Pronto Midstream's Marlan Natural Gas Processing Plant

(1) Increases to 65 MMcf/d in November 2024.
(2) The Double E Pipeline is a FERC regulated natural gas pipeline operated by Summit Midstream Partners, LP.

San Mateo – Differentiated Midstream Asset
Continues to Add Value to Matador[1]

Matador owns 51% of San Mateo

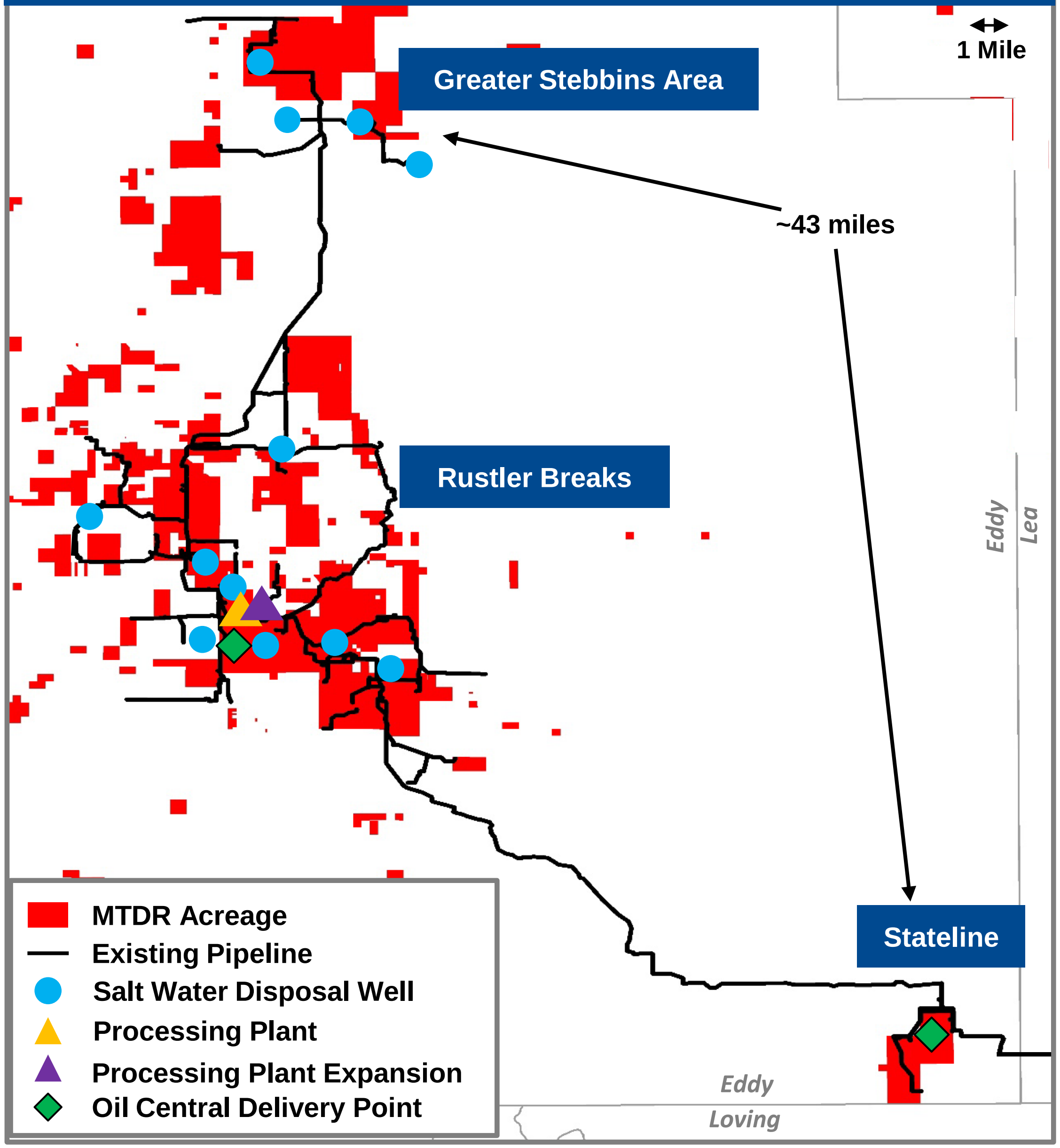


Note: Figures (i) reflect the combined Adjusted EBITDA for San Mateo and San Mateo II prior to their October 2020 merger, including allocations for G&A expenses, (ii) are pro forma for the formation of San Mateo in February 2017 and the purchase of the non-controlling interest in Fulcrum Delaware Water Resources, LLC not previously owned by Matador and (iii) exclude assets sold to EnLink in October 2015.

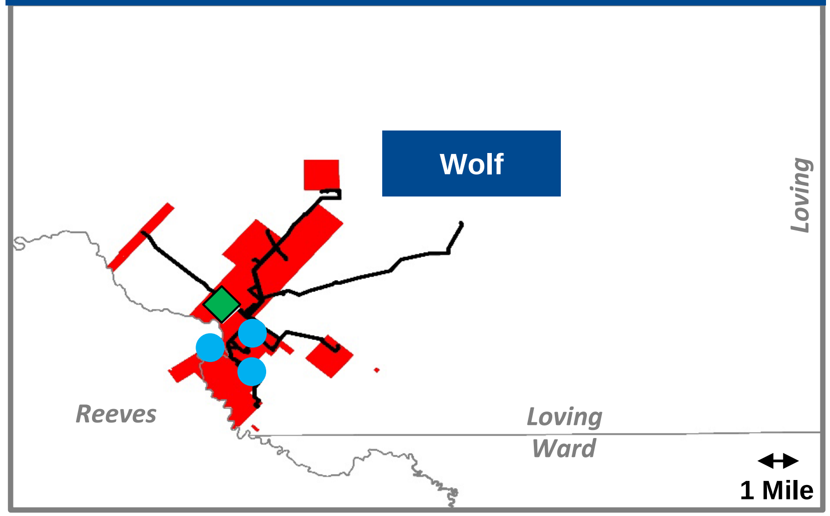
(1) A subsidiary of Five Point is Matador's joint venture partner in San Mateo. Matador and Five Point own 51% and 49%, respectively, of San Mateo.
(2) Adjusted EBITDA is a non-GAAP financial measure. For a definition and reconciliations to the comparable GAAP measures, see Appendix.
(3) Based on midpoint of range of $155 to $175 million as of and as provided on February 22, 2022.
(4) Based on midpoint of range of $165 to $185 million as of and as provided on July 26, 2022.
(5) Based on midpoint of range of $180 to $190 million as of and as provided on October 25, 2022.

San Mateo[1] Assets and Operations – "Three-Pipe" Offering

Eddy County, NM Assets



Loving County, TX Assets



Natural Gas Gathering and Processing

- ***460 MMcf/d*** *of designed natural gas cryogenic processing capacity following plant expansion*

Produced Water Gathering and Disposal

- *15 commercial salt water disposal wells and associated facilities with designed produced water disposal capacity of* ***400,000 Bbl/d***

Oil Gathering

- *~400,000 acre joint development area with a subsidiary of Plains[2] in Eddy County, NM*

~410 Miles of Midstream Pipeline Systems

Note: All acreage as of June 30, 2022. Some tracts not shown on map.

(1) Matador owns 51% of San Mateo.

(2) Plains All American Pipeline, L.P.

Continued Progress in All Parts of San Mateo's Midstream Business (51% Owned by Matador)

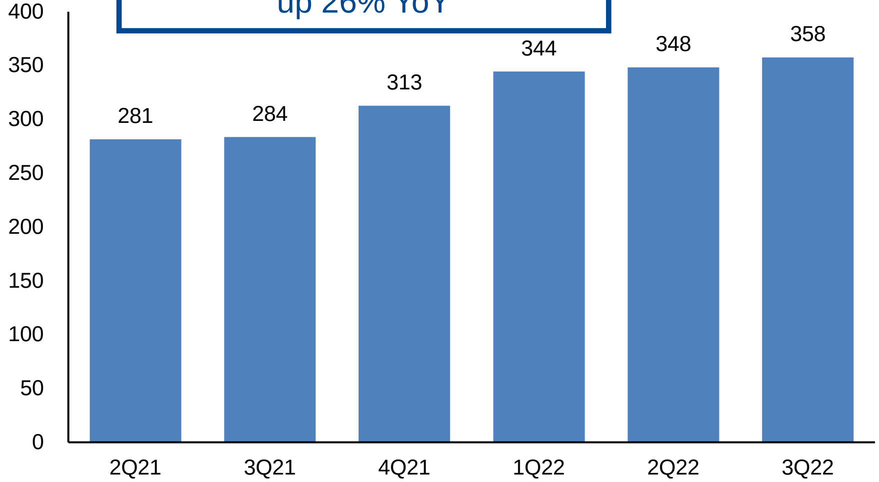
San Mateo MIDSTREAM

San Mateo Average Water Handling

(MBbl/d)

Q3 2022 up 3% sequentially; up 26% YoY

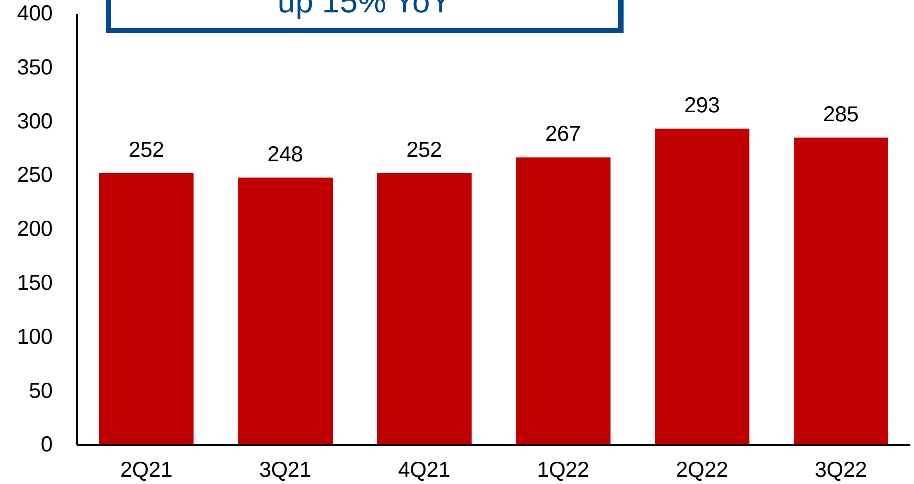
Record Quarter!



San Mateo Average Natural Gas Gathering

(MMcf/d)

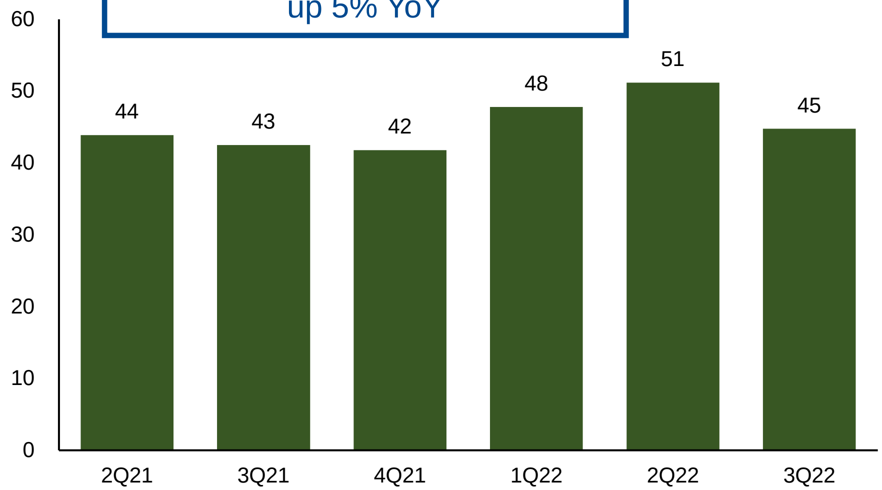
Q3 2022 down 3% sequentially; up 15% YoY



San Mateo Average Oil Gathering and Transportation

(MBbl/d)

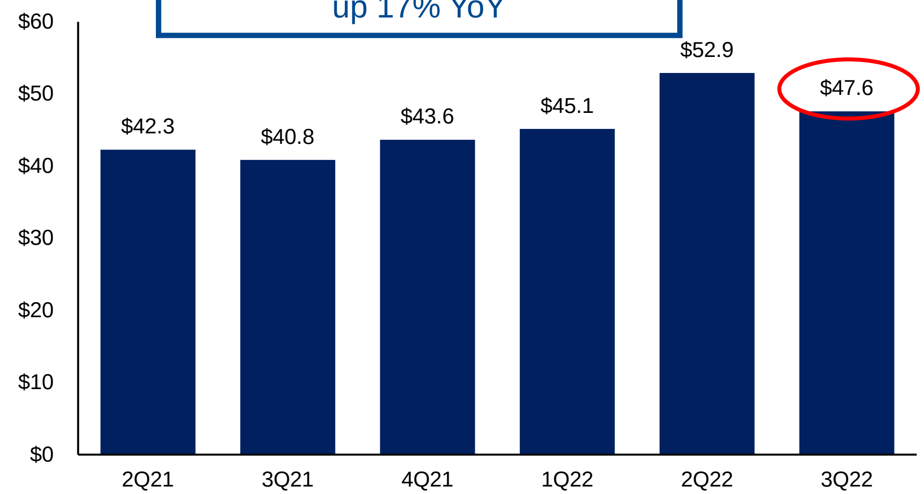
Q3 2022 down 13% sequentially; up 5% YoY



San Mateo Adjusted EBITDA[(1)]

($ in millions)

Q3 2022 down 10% sequentially; up 17% YoY



Note: YoY indicates year-over-year change.

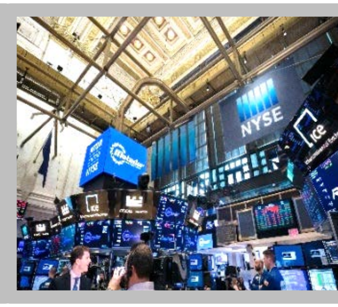
(1) Adjusted EBITDA is a non-GAAP financial measure. For a definition and reconciliation to the comparable GAAP measures, see Appendix.

Committed to Environmental, Social and Governance (ESG) Stewardship

Matador is committed to creating long-term value for its stakeholders in a responsible manner by pursuing sound growth and earnings objectives and exercising prudence in the uses of its assets and resources.

In December 2021, Matador was pleased to issue its inaugural Sustainability Report to further raise the profile of Matador's ongoing ESG-related initiatives. This report highlights Matador's continued progress and improvements in its operating practices, including quantitative metrics aligned with the Sustainability Accounting Standards Board ("SASB") standards. Matador's inaugural Sustainability Report is available on the Company's website at www.matadorresources.com/sustainability.

Matador Resources Company



Full Year 2022 Guidance

October 25, 2022

MTDR LISTED NYSE

Summary and Updated 2022 Guidance
(as Provided on October 25, 2022)

Guidance Metric	*Actual 2021 Results*	*July 26, 2022 2022 Guidance Range*	*%YoY Change[1]*	*October 25, 2022 2022 Guidance Range*	*%YoY Change[1]*
Total Oil Production	17.8 million Bbl	21.4 to 22.0 million Bbl	+ 22%	21.7 to 22.0 million Bbl	+ 22%
Total Natural Gas Production	81.7 Bcf	93.0 to 98.0 Bcf	+ 17%	96.0 to 98.0 Bcf	+ 19%
Total Oil Equivalent Production	31.5 million BOE	36.9 to 38.3 million BOE	+ 20%	37.7 to 38.3 million BOE	+ 21%
D/C/E CapEx[2]	$513 million	$765 to $835 million	+ 56%	$765 to $835 million	+ 56%
Midstream CapEx[3]	$31 million	$50 to $60 million	+ 79%	$50 to $60 million	+ 79%
Total D/C/E and Midstream CapEx	$544 million	$815 to $895 million	+ 57%	$815 to $895 million	+ 57%

Development Pace

- 7 rigs in the Delaware Basin beginning in Q3 2022
  - *New rig accelerates Rodney Robinson development in Lea County, NM*
  - *Allows for drilling of additional SWD*
- 81 gross (64.3 net) operated wells turned to sales in 2022E
- 85 gross (6.7 net) non-operated wells turned to sales in 2022E

Capital Efficiency

- D&C costs for operated horizontal wells expected to avg. **$890/ft[4]**
  - *Increase of only 5% vs original expectations of $845/ft[4]*
  - *Increase of 20% vs Q4 2021*
- **90% of operated wells** with lateral lengths **2 miles or greater**
- **98% of operated wells** with lateral lengths **greater than one mile**
- Avg. lateral length of wells turned to sales expected to be **9,900 feet**

Q4 2022 Estimates

- Oil production expected to be **up 2%** sequentially vs. Q3 2022 – ~61,500 Bbl per day
- Gas production expected to be **~flat** sequentially vs. Q3 2022 – ~270.0 MMcf per day
- Weighted avg. oil differential vs. WTI of +$0.50 to +$1.50 per Bbl
- Weighted avg. natural gas differential vs. Henry Hub of ($0.50) to +$0.50 per Mcf

(1) Represents percentage change from 2021 actual results to the midpoint of 2022 guidance range, as affirmed or updated on July 26, 2022 and October 25, 2022, respectively.
(2) Capital expenditures associated with drilling, completing and equipping wells.
(3) Reflects Matador's proportionate share of capital expenditures for San Mateo and other wholly-owned midstream projects, such as Pronto Midstream. Excludes acquisition of Pronto Midstream.
(4) Cost per completed lateral foot metric shown represents the D&C portion of well costs only. Excludes costs to equip wells, midstream capital expenditures, capitalized G&A or interest expenses and certain other capital expenditures.
(5) Adjusted EBITDA is a non-GAAP financial measure. For definitions and reconciliations to the comparable GAAP measures, see Appendix.

2022 Capital Investment Plan Summary(1)
(As Provided on October 25, 2022)

Full Year 2022E CapEx(2) – $815 to $895 million

	Actual 2021 Results	October 2022 Guidance	% YoY Change(3)
Drilling, Completing, Equipping	**$513 million**	**$765 to $835 million**	**+56%**
Operated D/C/E	$432 million	$625 to $665 million	+49%
Non-Op	$27 million	$70 to $80 million	+178%
Artificial Lift / Other	$36 million	$50 to $60 million	+53%
Capitalized G&A and Interest	$18 million	$20 to $30 million	+39%
Midstream(4)	**$31 million**	**$50 to $60 million**	**+79%**
Full Year 2022 CapEx(2)	**$544 million**	**$815 to $895 million**	**+57%**

2022E Wells Turned to Sales

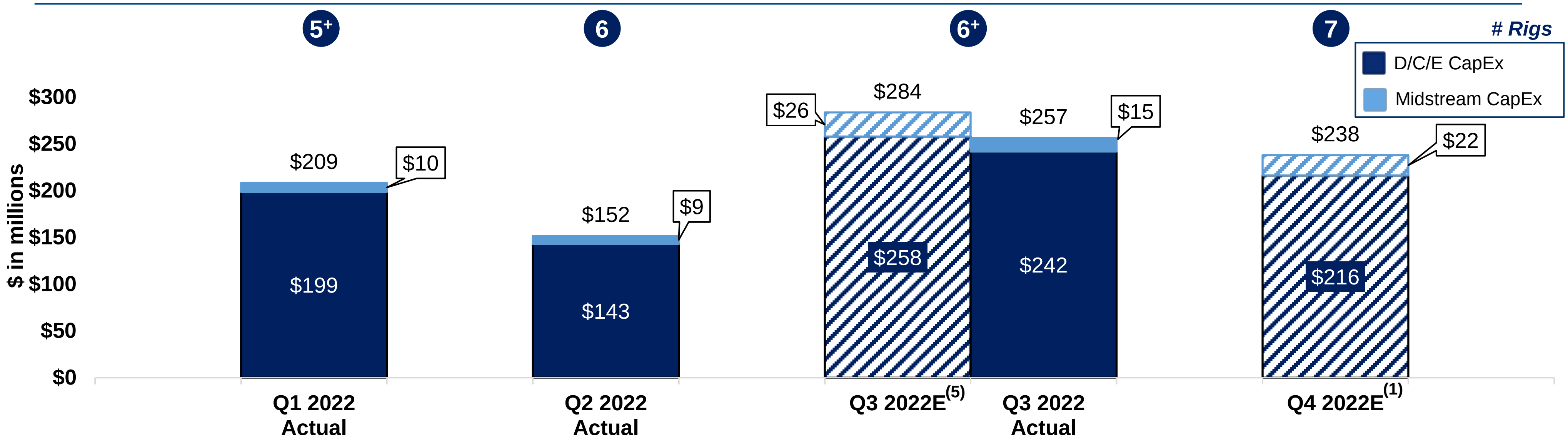
	Gross	Net
Operated	81	64.3 ↑
Non-Operated	85	6.7 ↓
Total	**166**	**71.0**

+0.6 net

Matador expects to have **35 gross (24.7 net)** operated Delaware Basin wells in progress, but not yet turned to sales, at year-end 2022

2022E CapEx(2)(4) by Quarter

(Delaware: Added 6th operated rig in Q1 2022 and 7th operated rig in Q3 2022)

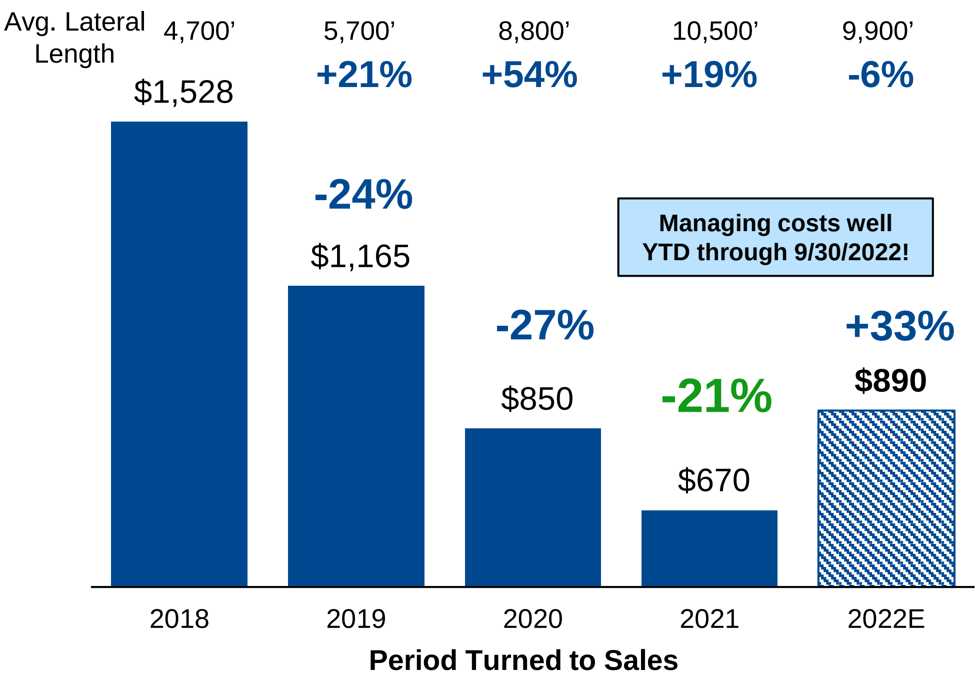


(1) As of and as updated or affirmed on October 25, 2022.
(2) Includes D/C/E capital expenditures and capital expenditures for various midstream projects; does not include any expenditures for land or seismic acquisitions.
(3) Year-over-year change compared to the midpoint of guidance as of and as provided on October 25, 2022.
(4) Reflects Matador's 51% share of San Mateo's capital expenditures and other wholly-owned midstream projects, such as Pronto Midstream. Excludes acquisition of Pronto Midstream.
(5) As of and as provided on July 26, 2022.

Managing Costs Well in 2022:
Driven by Efficiency Gains and Execution

Drilling & Completion Improvements

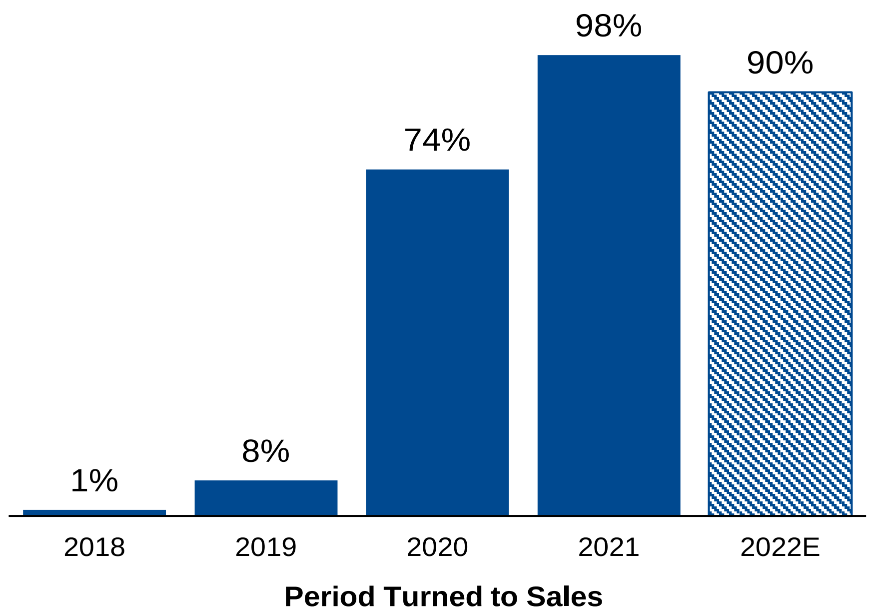
Drilling & Completion (D&C) CapEx/ft[(1)(2)] *($/ft)*



- In Q3 2022, Matador’s D&C CapEx/ft averaged **~$948/ft**
- In 2022, D&C CapEx/ft[(2)] is expected to increase to **~$890/ft** due to service cost inflation and well selection
  - ~33% as compared to average cost in 2021
  - ~20% as compared to average cost in Q4 2021

Capital Efficiency

Percentage of Two-Mile Laterals



- **98% of operated laterals** turned to sales YTD in 2022 were two miles or greater, as compared to 98% in all of 2021
- **90% of operated laterals** in 2022 expected to be greater than one mile, as compared to 100% in 2021

Note: All footage and percentage of lateral types shown are based on gross operated horizontal wells.
(1) Cost per completed lateral foot metric shown represents the D&C portion of operated horizontal well costs only. Excludes costs to equip wells, midstream capital expenditures, capitalized G&A or interest expenses and certain other capital expenditures.
(2) As of and as provided on October 25, 2022.

2022E Operating Cost Estimates (Unit Costs per BOE) *(As of and as Provided on October 25, 2022)*

- Matador provides the following updated estimates for its 2022 unit operating costs as shown below

	2021	Q3 2022	2022E
1 Production taxes, transportation and processing ("PTTP")	$5.69	$7.64	$7.50 to $8.00
2 Lease operating ("LOE")	$3.46	$4.38	$4.00 to $4.50
3 Plant and other midstream services operating	$1.95	$2.56	$2.20 to $2.60
4 Depletion, depreciation and amortization ("DD&A")	$10.97	$12.28	$11.50 to $12.50
5 General and administrative ("G&A")	$3.06	$2.85	$2.75 to $3.25
Total operating expenses(1)	$25.13	$29.71	$27.95 to $30.85
PTTP + LOE + G&A	$12.21	$14.87	$14.25 to $15.75

1. PTTP range reflects increased production volumes and increased production taxes attributable to higher anticipated commodity prices and oil and natural gas revenues in 2022, as compared to 2021; Estimates reflect late October 2022 strip pricing
2. LOE range reflects anticipated increase in workover activity and service costs in 2022, as compared to 2021
   - *Increased number of operated and non-operated wells and operating cost inflation in 2022, especially in H2 2022*
3. Reflects expected increase in electricity costs and service costs in 2022 and addition of Pronto Midstream assets
4. DD&A range reflects anticipated increase in drilling and completion costs in 2022, especially in H2 2022
5. G&A range reflects anticipated increase in production and stabilization of costs following restoration of compensation to prior levels beginning in March 2021 and increase in stock-based compensation expense associated with cash-settled stock awards
   - *G&A expense for Q4 2022 expected to change $1.5 to $2.0 million for every $5 change in Matador's stock price relative to $48.92 at September 30, 2022 due to changes in stock-based compensation expense associated with cash-settled stock awards, the values of which are remeasured at each reporting period*

Note: As of and as provided on October 25, 2022.
(1) Total does not include the impact of purchased natural gas or immaterial accretion expense.

Appendix

Increased by 48% in April 2022!

Reduced to $0 in April 2022!

Matador Resources and San Mateo Credit Facilities

Matador Credit Agreement Summary

Bank group led by Royal Bank of Canada

Facility Size	Maturity Date	Borrowing Base	Last Reserves Review	Elected Borrowing Commitment	Borrowings Outstanding *at 9/30/2022*	Letters of Credit Outstanding *at 9/30/2022*	Financial Covenant: Maximum Net Debt to Adjusted EBITDA(1)(2)	Financial Covenant: Minimum Current Ratio
$1.5 billion	October 2026	$2.0 billion	12/31/2021	$775 million	$0 million	$46 million	3.50:1.00	1.00:1.00

San Mateo Credit Facility Summary

Bank group led by Truist Bank

Facility Size	Maturity Date	Accordion Feature Expandable Up To	Borrowings Outstanding *at 9/30/2022*	Letters of Credit Outstanding *at 9/30/2022*	Financial Covenant: Maximum Net Debt to Adjusted EBITDA(3)	Financial Covenant: Minimum Interest Coverage Ratio
$450 million	December 2023	$700 million	$440 million	$9 million	5.00:1.00	≥ 2.50x

Matador Credit Agreement Pricing Grid

TIER	Borrowing Base Utilization	SOFR Margin (+10 bps)	BASE Margin	Commitment Fee
Tier One	x < 25%	175 bps	75 bps	37.5 bps
Tier Two	25% < or = x < 50%	200 bps	100 bps	37.5 bps
Tier Three	50% < or = x < 75%	225 bps	125 bps	50 bps
Tier Four	75% < or = x < 90%	250 bps	150 bps	50 bps
Tier Five	90% < or = x < 100%	275 bps	175 bps	50 bps

San Mateo Credit Facility Pricing Grid

TIER	Leverage (Total Debt / LTM Adjusted EBITDA)	LIBOR Margin	BASE Margin	Commitment Fee
Tier One	≤ 2.75x	200 bps	100 bps	30 bps
Tier Two	> 2.75x to ≤ 3.25x	225 bps	125 bps	35 bps
Tier Three	> 3.25x to ≤ 3.75x	250 bps	150 bps	37.5 bps
Tier Four	> 3.75x to ≤ 4.25x	275 bps	175 bps	50 bps
Tier Five	> 4.25x	300 bps	200 bps	50 bps

Note: "SOFR" = Secured Overnight Financing Rate.
(1) Adjusted EBITDA is a non-GAAP financial measure. For purposes of the Credit Agreement, Adjusted EBITDA excludes amounts attributable to San Mateo except to the extent of distributions received from San Mateo. For a definition and reconciliation to the comparable GAAP measures, see Appendix.
(2) For purposes of the Credit Agreement, Net Debt is equal to debt outstanding less available cash not exceeding $75 million and excluding all cash associated with San Mateo.
(3) Based on Adjusted EBITDA for San Mateo. Adjusted EBITDA is a non-GAAP financial measure. For a definition and reconciliation to the comparable GAAP measures, see Appendix.

Simple Balance Sheet – No Near-Term Debt Maturities

NO REVOLVER BORROWINGS
Repaid $475 million since Q3 2020

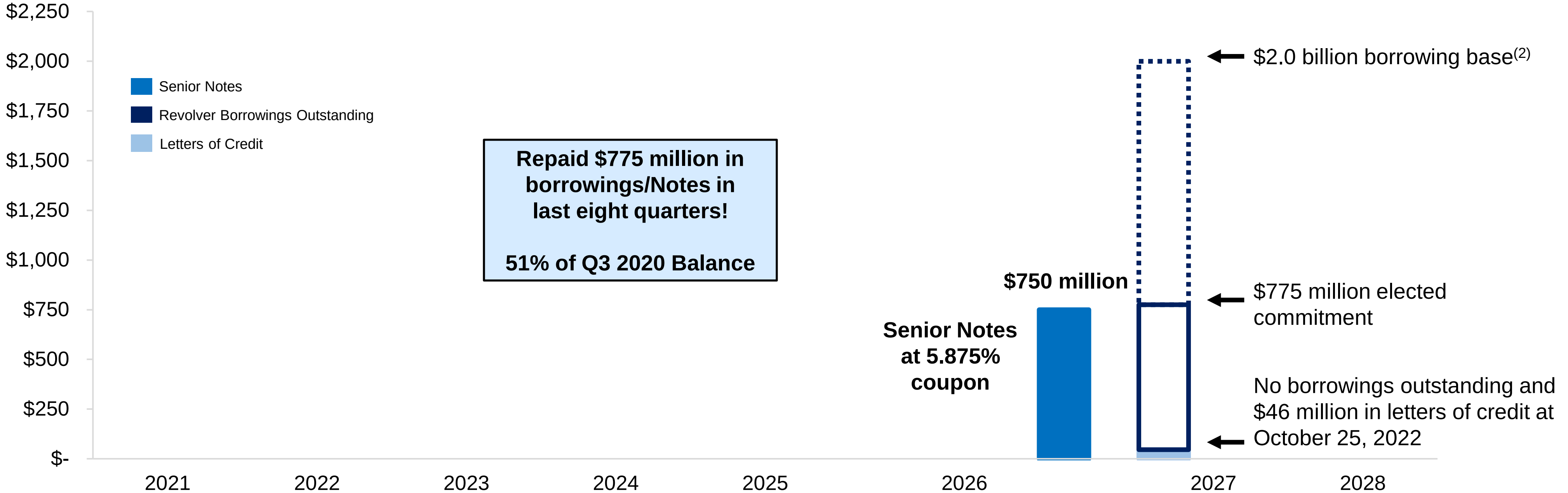
REPURCHASING BONDS
~$300 million YTD

Q3 2022 LEVERAGE RATIO REDUCED TO 0.2x(1)
Lowest since IPO (Q1 2012)

Strong, supportive bank group led by Royal Bank of Canada

Debt Maturities ($ in millions)

As of October 25, 2022



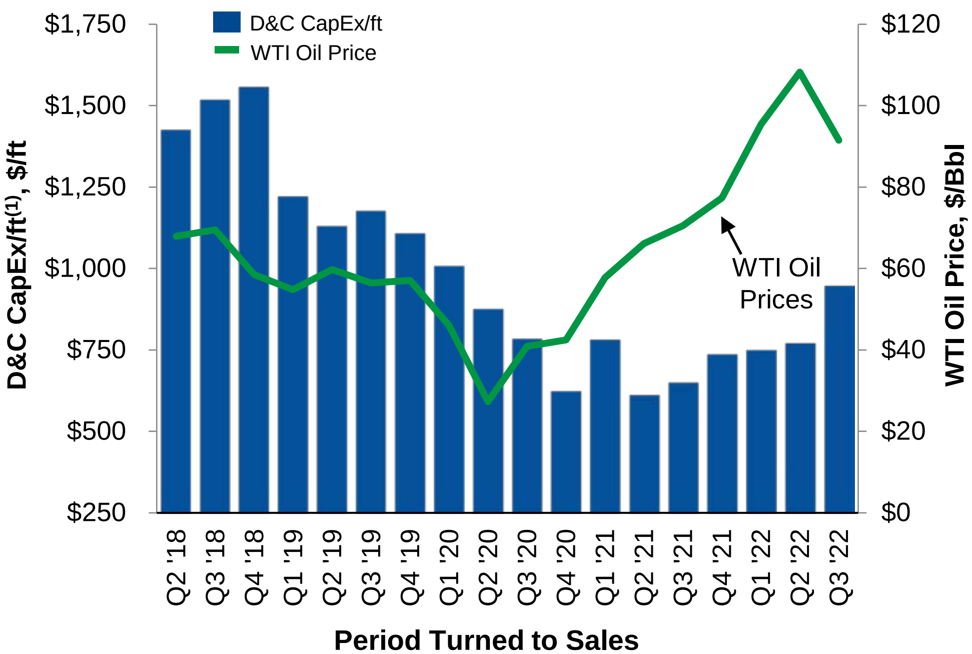
Note: Does not include San Mateo's credit facility, which is non-recourse to Matador.

(1) Defined as Net Debt / LTM Adjusted EBITDA as calculated under the Credit Agreement, without the limitation on the amount of available cash set forth in the Credit Agreement for Q3 2022. For purposes of the Credit Agreement, Net Debt at September 30, 2022 is calculated as (i) $757 million in senior notes outstanding, plus (ii) $46 million in outstanding letters of credit under the Credit Agreement, less (iii) $400 million in available cash (without the application of the limitation on the maximum available cash of $75 million set forth in the Credit Agreement). Adjusted EBITDA is a non-GAAP financial measure. For a definition and reconciliation to the comparable GAAP measures, see Appendix.

(2) Potential borrowing capacity of $1.95 billion under the revolving Credit Agreement at October 25, 2022 assuming full availability of $2.0 billion borrowing base and accounting for $46 million in outstanding letters of credit under the Credit Agreement.

Maintaining Low CapEx During High Commodity Prices
Continued Improvement in Execution and Efficiency Gains

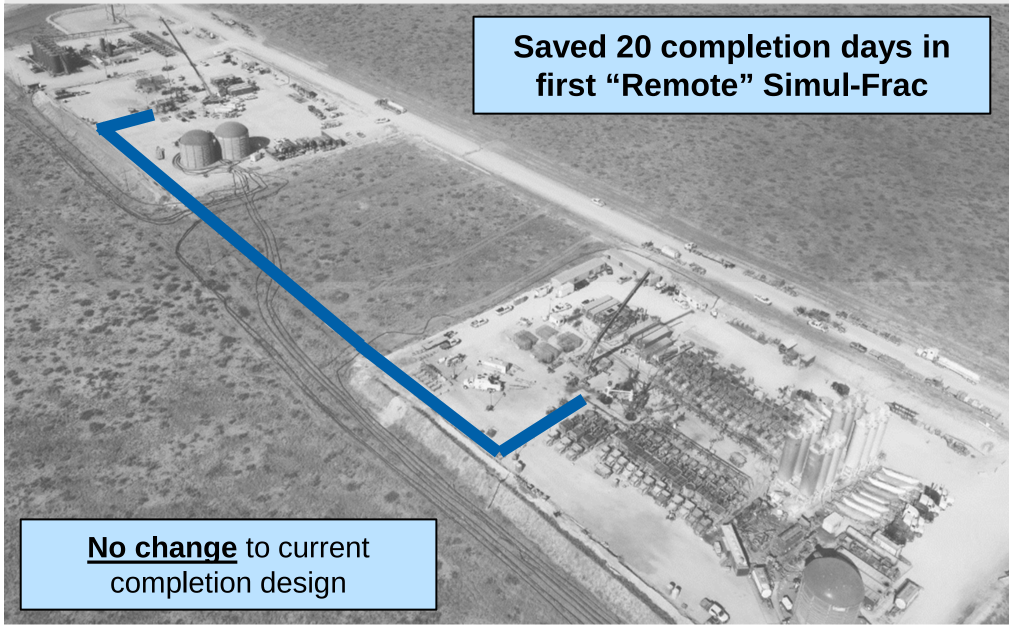
Drilling & Completion (D&C) CapEx/ft[1]



- Matador's average D&C CapEx/ft in Q3 2022: **~$948/ft**
  - Averaged ~$820/ft YTD through 9/30/2022
  - Increase due to service cost inflation and wells selected to be drilled – partially offset by efficiencies
- Expect to increase daily drilling and completed lateral footage through drilling assembly improvements and increased use of Simul-Frac

Operational Improvement Spotlight: "Remote" Simul-Frac

- Remote Simul-Frac is an operation to simultaneously complete stages on multiple well pads with one completion crew
  - **Allows Simul-Frac capability on non-typical Simul-Frac pad layouts**
  - Successfully tested in Q4 2021 with plans to implement further in 2022
- Implemented Simul-Frac on 23 wells in 2021; **increased average daily completed lateral footage by 50%** and **saved ~$250,000/well**



Note: All footage and percentage of lateral types shown are based on gross operated horizontal wells.
(1) Cost per completed lateral foot metric shown represents the D&C portion of operated horizontal well costs only. Excludes costs to equip wells, midstream capital expenditures, capitalized G&A or interest expenses and certain other capital expenditures.

Adjusted EBITDA & Adjusted Free Cash Flow Reconciliations

Adjusted EBITDA Reconciliation – This presentation includes the non-GAAP financial measure of Adjusted EBITDA. Adjusted EBITDA is a supplemental non-GAAP financial measure that is used by management and external users of the Company's consolidated financial statements, such as securities analysts, investors, lenders and rating agencies. "GAAP" means Generally Accepted Accounting Principles in the United States of America. The Company believes Adjusted EBITDA helps it evaluate its operating performance and compare its results of operations from period to period without regard to its financing methods or capital structure. The Company defines, on a consolidated basis and for San Mateo, Adjusted EBITDA as earnings before interest expense, income taxes, depletion, depreciation and amortization, accretion of asset retirement obligations, property impairments, unrealized derivative gains and losses, certain other non-cash items and non-cash stock-based compensation expense and net gain or loss on asset sales and impairment. Adjusted EBITDA for San Mateo includes the combined financial results of San Mateo Midstream, LLC and San Mateo Midstream II, LLC prior to their October 2020 merger. Adjusted EBITDA is not a measure of net income (loss) or net cash provided by operating activities as determined by GAAP. All references to Matador's Adjusted EBITDA are those values attributable to Matador Resources Company shareholders after giving effect to Adjusted EBITDA attributable to third-party non-controlling interests, including in San Mateo. Adjusted EBITDA should not be considered an alternative to, or more meaningful than, net income (loss) or net cash provided by operating activities as determined in accordance with GAAP or as an indicator of the Company's operating performance or liquidity. Certain items excluded from Adjusted EBITDA are significant components of understanding and assessing a company's financial performance, such as a company's cost of capital and tax structure. Adjusted EBITDA may not be comparable to similarly titled measures of another company because all companies may not calculate Adjusted EBITDA in the same manner. This Appendix presents the calculation of Adjusted EBITDA and the reconciliation of Adjusted EBITDA to the GAAP financial measures of net income (loss) and net cash provided by operating activities, respectively, that are of a historical nature. Where references are pro forma, forward-looking, preliminary or prospective in nature, and not based on historical fact, the table does not provide a reconciliation. The Company could not provide such reconciliation without undue hardship because such Adjusted EBITDA numbers are estimations, approximations and/or ranges. In addition, it would be difficult for the Company to present a detailed reconciliation on account of many unknown variables for the reconciling items, including future income taxes, full-cost ceiling impairments, unrealized gains or losses on derivatives and gains or losses on asset sales and impairment. For the same reasons, the Company is unable to address the probable significance of the unavailable information, which could be material to future results.

Adjusted Free Cash Flow Reconciliation – This presentation includes the non-GAAP financial measure of adjusted free cash flow. This non-GAAP item is measured, on a consolidated basis for the Company and for San Mateo, as net cash provided by operating activities, adjusted for changes in working capital and cash performance incentives that are not included as operating cash flows, less cash flows used for capital expenditures, adjusted for changes in capital accruals. On a consolidated basis, these numbers are also adjusted for the cash flows related to non-controlling interest in subsidiaries that represent cash flows not attributable to Matador shareholders. Adjusted free cash flow should not be considered an alternative to, or more meaningful than, net cash provided by operating activities as determined in accordance with GAAP or as an indicator of the Company's liquidity. Adjusted free cash flow is used by the Company, securities analysts and investors as an indicator of the Company's ability to manage its operating cash flow, internally fund its D/C/E capital expenditures, pay dividends and service or incur additional debt, without regard to the timing of settlement of either operating assets and liabilities or accounts payable related to capital expenditures. Additionally, this non-GAAP financial measure may be different than similar measures used by other companies. The Company believes the presentation of adjusted free cash flow provides useful information to investors, as it provides them an additional relevant comparison of the Company's performance, sources and uses of capital associated with its operations across periods and to the performance of the Company's peers. In addition, this non-GAAP financial measure reflects adjustments for items of cash flows that are often excluded by securities analysts and other users of the Company's financial statements in evaluating the Company's cash spend. This Appendix reconciles adjusted free cash flow to its most directly comparable GAAP measure of net cash provided by operating activities. All references to Matador's adjusted free cash flow are those values attributable to Matador shareholders after giving effect to adjusted free cash flow attributable to third-party non-controlling interests, including in San Mateo. Adjusted free cash flow for San Mateo includes the combined financial results of San Mateo Midstream, LLC and San Mateo Midstream II, LLC prior to their October 2020 merger. Where references are pro forma, forward-looking, preliminary or prospective in nature, and not based on historical fact, the table does not provide a reconciliation. The Company could not provide such reconciliation without undue hardship because such adjusted free cash flow numbers are estimations, approximations and/or ranges. In addition, it would be difficult for the Company to present a detailed reconciliation on account of many unknown variables for the reconciling items, including changes in working capital, future operating activities and liabilities and future capital expenditures. For the same reasons, the Company is unable to address the probable significance of the unavailable information, which could be material to future results.

Adjusted EBITDA Reconciliation – Matador Resources Company

The following table presents the calculation of Adjusted EBITDA and the reconciliation of Adjusted EBITDA to the GAAP financial measures of net income (loss) and net cash provided by operating activities, respectively.

(In thousands)	3Q 2013	1Q 2018	2Q 2018	3Q 2018	4Q 2018	1Q 2019	2Q 2019	3Q 2019	4Q 2019
Unaudited Adjusted EBITDA reconciliation to Net Income (Loss):									
Net income (loss) attributable to Matador Resources Company shareholders	$ 20,105	$ 59,894	$ 59,806	$ 17,794	$ 136,713	$ (16,947)	$ 36,752	$ 43,953	$ 24,019
Net income attributable to non-controlling interest in subsidiaries	-	5,030	5,831	7,321	7,375	7,462	8,320	9,800	9,623
Net income (loss)	20,105	64,924	65,637	25,115	144,088	(9,485)	45,072	53,753	33,642
Interest expense	2,038	8,491	8,004	10,340	14,492	17,929	18,068	18,175	19,701
Total income tax provision (benefit)	2,563	-	-	-	(7,691)	(1,013)	12,858	13,490	10,197
Depletion, depreciation and amortization	26,127	55,369	66,838	70,457	72,478	76,866	80,132	92,498	101,043
Accretion of asset retirement obligations	86	364	375	387	404	414	420	520	468
Full-cost ceiling impairment	-	-	-	-	-	-	-	-	-
Unrealized loss (gain) on derivatives	9,327	(10,416)	(1,429)	21,337	(74,577)	45,719	(6,157)	(9,847)	24,012
Non-cash stock-based compensation expense	1,239	4,179	4,766	4,842	3,413	4,587	4,490	4,664	4,765
Net loss on asset sales and impairment	-	-	-	196	-	-	368	439	160
Prepayment premium on extinguishment of debt	-	-	-	31,226	-	-	-	-	-
Expense related to contingent consideration and other	-	-	-	-	-	-	-	-	-
Consolidated Adjusted EBITDA	61,485	122,911	144,191	163,900	152,607	135,017	155,251	173,692	193,988
Adjusted EBITDA attributable to non-controlling interest in subsidiaries	-	(5,657)	(6,853)	(8,508)	(9,368)	(10,178)	(11,147)	(12,903)	(12,964)
Adjusted EBITDA attributable to Matador Resources Company shareholders	**$ 61,485**	**$ 117,254**	**$ 137,338**	**$ 155,392**	**$ 143,239**	**$ 124,839**	**$ 144,104**	**$ 160,789**	**$ 181,024**

(In thousands)	3Q 2013	1Q 2018	2Q 2018	3Q 2018	4Q 2018	1Q 2019	2Q 2019	3Q 2019	4Q 2019
Unaudited Adjusted EBITDA reconciliation to Net Cash Provided by Operating Activities:									
Net cash provided by operating activities	$ 43,280	$ 136,149	$ 118,059	$ 165,111	$ 189,205	$ 58,966	$ 135,257	$ 158,630	$ 198,915
Net change in operating assets and liabilities	15,265	(21,364)	18,174	(11,111)	(50,129)	58,765	2,472	(2,488)	(23,958)
Interest expense, net of non-cash portion	2,038	8,126	7,958	9,900	13,986	17,286	17,522	17,550	19,031
Current income tax provision (benefit)	902	-	-	-	(455)	-	-	-	-
Expense related to contingent consideration and other	-	-	-	-	-	-	-	-	-
Adjusted EBITDA attributable to non-controlling interest in subsidiaries	-	(5,657)	(6,853)	(8,508)	(9,368)	(10,178)	(11,147)	(12,903)	(12,964)
Adjusted EBITDA attributable to Matador Resources Company shareholders	**$ 61,485**	**$ 117,254**	**$ 137,338**	**$ 155,392**	**$ 143,239**	**$ 124,839**	**$ 144,104**	**$ 160,789**	**$ 181,024**

(In thousands)	1Q 2020	2Q 2020	3Q 2020	4Q 2020	1Q 2021	2Q 2021	3Q 2021	4Q 2021	1Q 2022	2Q 2022	3Q 2022
Unaudited Adjusted EBITDA reconciliation to Net Income (Loss):											
Net income (loss) attributable to Matador Resources Company shareholders	$ 125,729	$ (353,416)	$ (276,064)	$ (89,454)	$ 60,645	$ 105,905	$ 203,628	$ 214,790	$ 207,124	$ 415,718	$ 337,572
Net income attributable to non-controlling interest in subsidiaries	9,354	7,473	9,957	12,861	8,853	15,926	14,434	16,455	17,061	20,477	16,456
Net income (loss)	135,083	(345,943)	(266,107)	(76,593)	69,498	121,831	218,062	231,245	224,185	436,195	354,028
Interest expense	19,812	18,297	18,231	20,352	19,650	17,940	17,989	19,108	16,252	18,492	15,996
Total income tax provision (benefit)	39,957	(109,823)	26,497	(2,230)	2,840	5,349	(6,701)	73,222	68,528	135,960	113,941
Depletion, depreciation and amortization	90,707	93,350	88,025	89,749	74,863	91,444	89,061	89,537	95,853	120,024	118,870
Accretion of asset retirement obligations	476	495	478	499	500	511	518	539	543	517	679
Full-cost ceiling impairment	-	324,001	251,163	109,579	-	-	-	-	-	-	-
Unrealized (gain) loss on derivatives	(136,430)	132,668	13,033	22,737	43,423	42,804	(9,049)	(98,189)	75,029	(30,430)	(43,097)
Non-cash stock-based compensation expense	3,794	3,286	3,369	3,176	855	1,795	2,967	3,422	3,014	4,063	3,810
Net loss on asset sales and impairment	-	2,632	-	200	-	-	251	80	198	-	1,113
Prepayment premium on extinguishment of debt	-	-	-	-	-	-	-	-	-	-	-
Expense (income) related to contingent consideration and other	-	-	-	-	-	-	-	1,485	356	4,889	(2,288)
Consolidated Adjusted EBITDA	153,399	118,963	134,689	167,469	211,629	281,674	313,098	320,449	483,958	689,710	563,052
Adjusted EBITDA attributable to non-controlling interest in subsidiaries	(12,823)	(11,369)	(13,701)	(17,350)	(13,514)	(20,708)	(19,273)	(21,382)	(22,115)	(25,916)	(23,322)
Adjusted EBITDA attributable to Matador Resources Company shareholders	**$ 140,576**	**$ 107,594**	**$ 120,988**	**$ 150,119**	**$ 198,115**	**$ 260,966**	**$ 293,825**	**$ 299,067**	**$ 461,843**	**$ 663,794**	**$ 539,730**

(In thousands)	1Q 2020	2Q 2020	3Q 2020	4Q 2020	1Q 2021	2Q 2021	3Q 2021	4Q 2021	1Q 2022	2Q 2022	3Q 2022
Unaudited Adjusted EBITDA reconciliation to Net Cash Provided by Operating Activities:											
Net cash provided by operating activities	$ 109,372	$ 101,013	$ 109,574	$ 157,623	$ 169,395	$ 258,200	$ 291,231	$ 334,529	$ 328,954	$ 646,302	$ 556,960
Net change in operating assets and liabilities	24,899	368	7,599	(9,788)	23,308	6,465	4,666	(33,457)	123,930	(15,971)	(9,774)
Interest expense, net of non-cash portion	19,128	17,582	17,516	19,634	18,926	17,009	17,201	17,892	15,309	18,229	15,013
Current income tax provision (benefit)	-	-	-	-	-	-	-	-	15,409	36,261	270
Expense related to contingent consideration and other	-	-	-	-	-	-	-	1,485	356	4,889	583
Adjusted EBITDA attributable to non-controlling interest in subsidiaries	(12,823)	(11,369)	(13,701)	(17,350)	(13,514)	(20,708)	(19,273)	(21,382)	(22,115)	(25,916)	(23,322)
Adjusted EBITDA attributable to Matador Resources Company shareholders	**$ 140,576**	**$ 107,594**	**$ 120,988**	**$ 150,119**	**$ 198,115**	**$ 260,966**	**$ 293,825**	**$ 299,067**	**$ 461,843**	**$ 663,794**	**$ 539,730**

Adjusted EBITDA Reconciliation – San Mateo[1] (100%)

The following table presents the calculation of Adjusted EBITDA and the reconciliation of Adjusted EBITDA to the GAAP financial measures of net income and net cash provided by (used in) operating activities, respectively, for San Mateo Midstream, LLC.

	Three Months Ended							
(In thousands)	3/31/2018	6/30/2018	9/30/2018	12/31/2018	3/31/2019	6/30/2019	9/30/2019	12/31/2019
Unaudited Adjusted EBITDA reconciliation to Net Income:								
Net income	$ 10,266	$ 11,901	$ 14,940	$ 15,051	$ 15,229	$ 16,979	$ 20,000	$ 19,642
Depletion, depreciation and amortization	1,268	2,086	2,392	3,713	3,406	3,565	3,848	4,249
Interest expense	–	–	–	333	2,142	2,180	2,458	2,502
Accretion of asset retirement obligations	11	12	18	20	–	25	27	58
Net loss on asset sales and impairment	–	–	–	–	–	–	–	–
One-time plant payment	–	–	–	–	–	–	–	–
Adjusted EBITDA (Non-GAAP)	**$ 11,545**	**$ 13,999**	**$ 17,350**	**$ 19,117**	**$ 20,777**	**$ 22,749**	**$ 26,333**	**$ 26,451**

	Three Months Ended							
(In thousands)	3/31/2018	6/30/2018	9/30/2018	12/31/2018	3/31/2019	6/30/2019	9/30/2019	12/31/2019
Unaudited Adjusted EBITDA reconciliation to Net Cash Provided by (Used in) Operating Activities:								
Net cash (used in) provided by operating activities	$ 10,385	$ (160)	$ 2,093	$ 23,070	$ 32,616	$ 18,650	$ 31,550	$ 23,834
Net change in operating assets and liabilities	1,160	14,159	15,257	(4,273)	(13,899)	2,031	(7,468)	199
Interest expense, net of non-cash portion	–	–	–	320	2,060	2,068	2,251	2,418
One-time plant payment	–	–	–	–	–	–	–	–
Adjusted EBITDA (Non-GAAP)	**$ 11,545**	**$ 13,999**	**$ 17,350**	**$ 19,117**	**$ 20,777**	**$ 22,749**	**$ 26,333**	**$ 26,451**

	Three Months Ended										
(In thousands)	3/31/2020	6/30/2020	9/30/2020	12/31/2020	3/31/2021	6/30/2021	9/30/2021	12/31/2021	3/31/2022	6/30/2022	9/30/2022
Unaudited Adjusted EBITDA reconciliation to Net Income:											
Net income	$ 19,088	$ 15,252	$ 20,323	$ 26,247	$ 18,068	$ 32,562	$ 29,454	$ 33,583	$ 34,819	$ 41,789	$ 33,584
Depletion, depreciation and amortization	4,600	4,786	5,822	7,277	7,523	7,521	7,609	7,808	7,778	8,041	8,258
Interest expense	2,437	1,854	1,766	1,827	1,928	2,118	2,208	2,180	2,269	2,990	4,570
Accretion of asset retirement obligations	45	49	50	56	60	61	61	66	68	69	70
Net loss on asset sales and impairment	–	1,261	–	–	–	–	–	–	198	-	1,113
One-time plant payment	–	–	–	–	–	–	1,500	–	–	-	-
Adjusted EBITDA (Non-GAAP)	**$ 26,170**	**$ 23,202**	**$ 27,961**	**$ 35,407**	**$ 27,579**	**$ 42,262**	**$ 40,832**	**$ 43,637**	**$ 45,132**	**$ 52,889**	**$ 47,595**

	Three Months Ended										
(In thousands)	3/31/2020	6/30/2020	9/30/2020	12/31/2020	3/31/2021	6/30/2021	9/30/2021	12/31/2021	3/31/2022	6/30/2022	9/30/2022
Unaudited Adjusted EBITDA reconciliation to Net Cash Provided by Operating Activities:											
Net cash provided by (used in) operating activities	$ 25,244	$ 20,164	$ 24,795	$ 26,131	$ 41,198	$ 25,261	$ 44,164	$ 33,121	$ 45,511	$ 49,902	$ 38,333
Net change in operating assets and liabilities	(1,341)	1,354	1,477	7,716	(15,308)	15,210	(6,798)	8,585	(2,393)	250	4,948
Interest expense, net of non-cash portion	2,267	1,684	1,689	1,560	1,689	1,791	1,966	1,931	2,014	2,737	4,314
One-time plant payment	–	–	–	–	–	–	1,500	–	–	-	-
Adjusted EBITDA (Non-GAAP)	**$ 26,170**	**$ 23,202**	**$ 27,961**	**$ 35,407**	**$ 27,579**	**$ 42,262**	**$ 40,832**	**$ 43,637**	**$ 45,132**	**$ 52,889**	**$ 47,595**

(1) Pro forma for February 2017 San Mateo formation and the purchase of the non-controlling interest in Fulcrum Delaware Water Resources, LLC not previously owned by Matador.

Adjusted EBITDA Reconciliation
San Mateo[(1)]

The following table presents the calculation of Adjusted EBITDA and reconciliation of Adjusted EBITDA to the GAAP financial measures of net income and net cash provided by (used in) operating activities, respectively, for San Mateo Midstream, LLC.

	Year Ended December 31,						
(In thousands)	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**	**2021**
Unaudited Adjusted EBITDA reconciliation to Net Income (Loss):							
Net income	$ 2,719	$ 10,174	$ 26,391	$ 52,158	$ 71,850	$ 80,910	$113,607
Total income tax provision	647	97	269	–	–	–	–
Depletion, depreciation and amortization	562	1,739	4,231	9,459	15,068	22,485	30,522
Interest expense	–	–	–	333	9,282	7,884	8,434
Accretion of asset retirement obligations	16	47	30	61	110	200	247
Net loss on impairment	–	–	–	–	–	1,261	–
One-time plant payment	–	–	–	–	–	–	1,500
Adjusted EBITDA (Non-GAAP)	**$ 3,944**	**$ 12,057**	**$ 30,921**	**$ 62,011**	**$ 96,310**	**$112,740**	**$154,310**

	Year Ended December 31,						
(In thousands)	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**	**2021**
Unaudited Adjusted EBITDA reconciliation to Net Cash Provided by (Used in) Operating Activities:							
Net cash provided by operating activities	$ 13,916	$ 6,694	$ 21,308	$ 35,702	$106,650	$ 96,334	$143,744
Net change in operating assets and liabilities	(10,007)	5,266	9,344	25,989	(19,137)	9,206	1,689
Interest expense, net of non-cash portion	–	–	–	320	8,797	7,200	7,377
Current income tax provision	35	97	269	–	–	–	–
One-time plant payment	–	–	–	–	–	–	1,500
Adjusted EBITDA (Non-GAAP)	**$ 3,944**	**$ 12,057**	**$ 30,921**	**$ 62,011**	**$ 96,310**	**$112,740**	**$154,310**

(1) Pro forma for February 2017 San Mateo formation and the purchase of the non-controlling interest in Fulcrum Delaware Water Resources, LLC not previously owned by Matador.

Adjusted Free Cash Flow Reconciliation

Matador Resources Company

The following table presents the calculation of adjusted free cash flow and the reconciliation of adjusted free cash flow to the GAAP financial measure of net cash provided by operating activities.

(In thousands)	Three Months Ended September 30, 2022	Three Months Ended June 30, 2022	Three Months Ended September 30, 2021	Year Ended December 31, 2021
Net cash provided by operating activities	$ 556,960	$ 646,302	$ 291,231	$ 1,053,355
Net change in operating assets and liabilities	(9,774)	(15,971)	4,666	982
San Mateo discretionary cash flow attributable to non-controlling interest in subsidiaries[1]	(21,208)	(24,574)	(18,309)	(71,262)
Performance incentives received from Five Point	-	-	6,000	48,626
Total discretionary cash flow	525,978	605,757	283,588	1,031,701
Drilling, completion and equipping capital expenditures	155,560	182,064	106,761	431,136
Midstream capital expenditures	23,103	16,318	15,130	63,359
Expenditures for other property and equipment	407	58	220	376
Net change in capital accruals	90,994	(38,250)	28,189	78,515
San Mateo accrual-based capital expenditures related to non-controlling interest in subsidiaries[2]	(13,188)	(8,200)	(14,185)	(28,614)
Total accrual-based capital expenditures[3]	256,876	151,990	136,115	544,772
Adjusted free cash flow	**$ 269,102**	**$ 453,767**	**$ 147,473**	**$ 486,929**

(1) Represents Five Point's 49% interest in San Mateo discretionary cash flow, as computed below.
(2) Represents Five Point's 49% interest in accrual-based San Mateo capital expenditures, as computed below.
(3) Represents drilling, completion and equipping costs, Matador's share of San Mateo capital expenditures plus 100% of other midstream capital expenditures not associated with San Mateo.

San Mateo (100%)

The following table presents the calculation of adjusted free cash flow and the reconciliation of adjusted free cash flow to the GAAP financial measure of net cash provided by operating activities for San Mateo Midstream, LLC.

(In thousands)	Three Months Ended September 30, 2022	Three Months Ended June 30, 2022	Three Months Ended September 30, 2021	Year Ended December 31, 2021
Net cash provided by San Mateo operating activities	$ 38,333	$ 49,902	$ 44,164	$ 143,744
Net change in San Mateo operating assets and liabilities	4,948	250	(6,798)	1,689
Total San Mateo discretionary cash flow	43,281	50,152	37,366	145,433
San Mateo capital expenditures	23,059	16,616	14,900	62,111
Net change in San Mateo capital accruals	3,855	119	14,048	(3,716)
San Mateo accrual-based capital expenditures	26,914	16,735	28,948	58,395
San Mateo adjusted free cash flow	**$ 16,367**	**$ 33,417**	**$ 8,418**	**$ 87,038**

Adjusted Net Income and Adjusted Earnings Per Diluted Common Share

This presentation includes the non-GAAP financial measures of adjusted net income and adjusted earnings per diluted common share. These non-GAAP items are measured as net income attributable to Matador Resources Company shareholders, adjusted for dollar and per share impact of certain items, including unrealized gains or losses on derivatives, the impact of full cost-ceiling impairment charges, if any, and non-recurring transaction costs for certain acquisitions or other non-recurring expense items, along with the related tax effect for all periods. This non-GAAP financial information is provided as additional information for investors and is not in accordance with, or an alternative to, GAAP financial measures. Additionally, these non-GAAP financial measures may be different than similar measures used by other companies. The Company believes the presentation of adjusted net income and adjusted earnings per diluted common share provides useful information to investors, as it provides them an additional relevant comparison of the Company's performance across periods and to the performance of the Company's peers. In addition, these non-GAAP financial measures reflect adjustments for items of income and expense that are often excluded by industry analysts and other users of the Company's financial statements in evaluating the Company's performance. The table below reconciles adjusted net income and adjusted earnings per diluted common share to their most directly comparable GAAP measure of net income attributable to Matador Resources Company shareholders.

	Three Months Ended		
(In thousands, except per share data)	September 30, 2022	June 30, 2022	September 30, 2021
Unaudited Adjusted Net Income and Adjusted Earnings Per Share Reconciliation to Net Income:			
Net income attributable to Matador Resources Company shareholders	$ 337,572	$ 415,718	$ 203,628
Total income tax provision (benefit)	113,941	135,960	(6,701)
Income attributable to Matador Resources Company shareholders before taxes	451,513	551,678	196,927
Less non-recurring and unrealized charges to income before taxes:			
Unrealized gain on derivatives	(43,097)	(30,430)	(9,049)
Net loss on asset sales and impairment	1,113	-	251
(Income) expense related to contingent consideration and other	(2,288)	4,889	-
Adjusted income attributable to Matador Resources Company shareholders before taxes	407,241	526,137	188,129
Income tax expense[1]	85,521	110,489	39,507
Adjusted net income attributable to Matador Resources Company shareholders (non-GAAP)	**$ 321,720**	**$ 415,648**	**$ 148,622**
Weighted average shares outstanding, including participating securities - basic	118,136	118,103	117,008
Dilutive effect of options and restricted stock units	1,714	1,800	2,189
Weighted average common shares outstanding - diluted	119,850	119,903	119,197
Adjusted earnings per share attributable to Matador Resources Company shareholders (non-GAAP)			
Basic	**$ 2.72**	**$ 3.52**	**$ 1.27**
Diluted	**$ 2.68**	**$ 3.47**	**$ 1.25**

(1) Estimated using federal statutory tax rate in effect for the period.